

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATOR OFFICE	
OPERATOR	

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Phillips Petroleum Company
(Company or Operator)

Lea

(Lease)

Well No. 9, in NE 1/4 of SE 1/4, of Sec. 20, T. 17S, R. 34E, NMPM.

Vacuum

Pool,

Lea

County.

Well is 660 feet from east line and 1980 feet from south line

of Section 20. If State Land the Oil and Gas Lease No. is B-4118

Drilling Commenced 2-19-62, 19. Drilling was Completed 3-9-62, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig 38

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4084 (Ground). The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	244	New	331'	Hallib			Surface
5-1/2	236	New & Used	4787'	"		4528-4743	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	343'	300	Pump-plug		
7-7/8	5-1/2	4797'	400	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frased with 30,000 gallons refined oil, 37,500# sand, 1500 gal. 15% acid

Result of Production Stimulation Pumped 24 hours, 1 barrel oil.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4800 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 (Shut down as uneconomical)

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1520	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2865	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3820	T. Ellenburger	T. Point Lookout
T. Grayburg 4270	T. Gr. Wash	T. Mancos
T. San Andres 4678	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1624	1624	Redbeds, anhydrite				
1624	3290	1666	Anhydrite, shale				
3290	3645	355	Shale, anhydrite, sand				
3645	4202	557	Lime, sand				
4202	4800	598	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-8-62

Company or Operator Phillips Petroleum Company

Address Box 2105 - Hobbs, New Mexico

Name M. H. Houston

Position or Title District Chief Clerk