

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-101 and O-110
Effective 1-1-85

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. OPERATOR
Operator
HERMAN J. LEDBETTER
Address
P. O. BOX 5879, ABILENE, TEXAS 79608
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Placed Well Back on Production ☒ Overhead Gas ☐
Other (Please explain)
PLACED WELL BACK ON PRODUCTION
If well produces oil or liquids, give location of tanks.

II. WELL INFORMATION
Well No. **1** Well Name, Loc. **VACUUM, GRAYBURG SAN ANDRES** Kind of Lease **STATE** Lease No. **B-3385**
Location
Unit Letter **E** Year **1980** Feet From The **NORTH** Line and **660** Feet From The **WEST**
Section **21** Range **17S** Range **34E** Township **LEA** County

III. TRANSPORTER INFORMATION
Transporter **TEXAS-NEW MEXICO PIPELINE** or Condensate ☐
Address: Give address to which approved copy of this form is to be sent.
BOX 1510 MIDLAND, TEXAS
Transporter **PHILLIPS PETROLEUM** or Dry Gas ☒
Address: Give address to which approved copy of this form is to be sent.
BOX 6666 ODESSA, TEXAS
If well produces oil or liquids, give location of tanks. Unit **E** Sec. **21** Twp. **17S** Rng. **34E**
When requested? **YES** When **MAY, 1984**

IV. COMPLETION DATA
If this production is commingled with that from any other lease, give order number:
Production Type of Completion (A) ☐ Oil Well ☐ Gas Well ☐ Water Well ☐ Deepen ☐ Plug Back ☐ Ream Out ☐
Date Perforated ☐ Date Comp. Ready to Prod. ☐ Total Depth ☐ P.B.T.D. ☐
Elev. of Perforation (T.B., A.F., G.A., etc.) ☐ Name of Producing Formation ☐ Top of Oil Pay ☐ Testing Depth ☐
Perforation ☐ Depth Casing Size ☐
TUBING, CASING, ETC. ☐ TUBING SIZE ☐ CASING & TUBING SIZE ☐ DEPTH-TEST ☐ SAGGERS OR OTHER ☐

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be of sufficient volume of fluid volume of load oil and must be equal to or greater than 100 bbl. for this test. For full 24 hours.)
Date First Test **MAY 1, 1984** Date of Test **MAY 2, 1984** Method of Test **PUMP**
Length of Test **24 HOURS** Testing Pressure ☐ Casing Pressure ☐ Choke Size ☐
Actual Prod. During Test **5.5 BBL** Oil-THs. **5.0** Gas-THs. **0.5** Gas-MCF **6.0**
GAS WELL
Actual Prod. Gas-MCF/D ☐ Length of Test ☐ Entry, Oil-THs./Gas-MCF ☐ Gravity of Condensate ☐
Testing Method (pilot, back pr.) ☐ Tubing Pressure (shut-in) ☐ Casing Pressure (shut-in) ☐ Choke Size ☐

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Herman J. Ledbetter
OPERATOR
MAY 23, 1984
OIL CONSERVATION COMMISSION
MAY 28 1984
ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT SUPERVISOR
This form is to be filed in compliance with Rule 111.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the production on the well in accordance with RULE 111.
All sections of this form must be filled out completely on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 25 1984
O.C.D.
HOBBS OFFICE

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