

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4785 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 1, 1961

OIL WELL: The production during the first 24 hours was 35.2 barrels of liquid of which 90% was
was oil; % was emulsion; 10% water; and % was sediment. A.P.I.
Gravity 34

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1585			T. Devonian			T. Ojo Alamo
T. Salt	1698			T. Silurian			T. Kirtland-Fruitland
B. Salt	2700			T. Montoya			T. Farmington
T. Yates	2850			T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3924			T. Ellenburger			T. Point Lookout
T. Grayburg	4345			T. Gr. Wash			T. Mancos
T. San Andres	4637			T. Granite			T. Dakota
T. Glorieta				T.			T. Morrison
T. Drinkard				T.			T. Penn.
T. Tubbs				T.			T.
T. Abo				T.			T.
T. Penn.				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1585	1585	Surface shale & sand				
1585	1698	113	Anhy				
1698	2700	1002	Salt, shale				
2700	2850	150	Dol & shale				
2850	3000	150	Sand & shale, anhy				
3000	3860	860	Anhy & dol				
3860	3975	115	Sand & anhy				
3975	4345	370	Dol & shale				
4345	4625	280	Dol & Shale, anhy				
4625	4785	160	Dol				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 12, 1961
(Date)

Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas

Name Curtis Smith

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1961 SEP 13 PM 2 08
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

DOB Oil Properties, Inc.
(Company or Operator)

Gulf State
(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 21, T. 17S, R. 34E, NMPM.

Vacuum Pool, Lea County.

Well is 1980 feet from North line and 660 feet from West line of Section 21. If State Land the Oil and Gas Lease No. is B. 3385

Drilling Commenced 6-8, 1961 Drilling was Completed 6-23, 1961

Name of Drilling Contractor Rod Rio

Address Box 1767, Midland, Texas

Elevation above sea level at Top of Tubing Head 4086 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4502 to 4510 No. 4, from to
No. 2, from 4548 to 4554 No. 5, from to
No. 3, from 4682 to 4700 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	318	Texas Pattern			Surface
5-1/2	15.5	New	4785	Baker		4502-4700	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	318	275	Pump & Plug		Cement circulated
7-7/8	5-1/2	4785	150	" " "	9.8	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out