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TRANSPORTER	OIL	Ī	
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OPERATOR			
PRORATION OF	ICE		
Operator			-
av	iet .		12
Address			,

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND** 

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-65

	OIL	1 +										
TRANSPORTER	GAS	+-+-						MAI	ni			
OPERATOR	1 0 7 3								KI	-		
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Operator		<del></del>										
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Address	2.2.4		( 4 ) NC / PA									
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Reason(s) for filing	Charle	€ , fád	3. <u>G</u>	<u> </u>	A Car	*	10	ther (Please	explain)	<del>_</del>		
	(1.700.	proper u	02)		Transporter			,				
New Well	H			•	, runsporte.	Dry Go						
Recompletion	뭐			Oil	H	•	<b>=</b>					
Change in Ownershi	IP.			Casinghea	d Gas	Conde	nsate					
If change of owner and address of pre	vious or	wner		•	' ax	<u>ter.</u> 1	<u>Morante i</u>	y tree i	nathue 11	, idlana	, lexu	: 7070L
Lease Name	Jr WEI	JL AN	D LEA	Well No.	Pool Name,	Including F	ormation	1	Kind of Leas			Lease N
funt- to to	•				JC				State, Feder	alorFee 🗦 🏄	ute	-33.4
				<del></del>		<del></del>						
Location		_				* 3	3.			_,	ق.	
Unit Letter		_;		_ Feet From	m The	Min_Li	ne and		_ Feet From	The	<i>Y</i>	
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Line of Section	~1		Townshi	lp [/	·	Range	1 1	, NMPM,				Coun
Name of Authorized	Transpo	orter of	Casingh	ead Gas [	or Dry		Address (G	ive address to	o which appro	oved copy of the	is form is t	o be sent)
give location of tar If this production		الم است		at from an		ase or pool						
If this production COMPLETION I	is comm	ingied	with th	iat from an	ly other rea	tae of poor,	, Bric commi	BB				
					il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Re
Designate Ty	ype of (	Comple	etion -	- (X)		1	· į	•	j	į	Į.	l 1
	<del></del>		_		Ready to Pro	d.	Total Dept	h		P.B.T.D.	-	
Date Spudded					-							
F)	VD DT	CP -	Nto.	me of Produ	ucing Forma	ition	Top Oil/G	ıs Pay		Tubing Dep	oth	
Elevations (DF, Ri	NB, KI,	GK, etc	.,   1,10	c or riodi				-		1		
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Perforations												
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HOL	E SIZE			CASING	& TUBIN	GSIZE	<del></del>	DEPTH SE	<u>. 1</u>	<u></u>	TORS CEN	1 1 1
TEST DATA A!	ND RE	QUEST	FOR	ALLOWA	BLE (T	est must be ble for this (	depth or be for	· full 24 hours	1)	l and must be	squal to or	exceed top o
Date First New Of	I Bun To	Tank	Do	rte of Test			Producing	Method (Flou	v, pump, gas	lift, etc.)		

Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

118/11/11/11/11/11/11/11/11/11/11/11/11/
(Signature)
Overse A.
(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.