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DISTRIBUTION		ONSERVATION COMMISSIC.	Form C-104	
SANTA FE	1	FOR ALLOWABLE HUBB	S OFFICE INDITION 1-1-65	
U.S.G.S.		AND	~ · · · · · · · · · · · · · · · · · · ·	
LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATHRAD	GAS 49 PW 'CO	
OIL			. 43 IN 08	
TRANSPORTER GAS	_			
OPERATOR				
PRORATION OFFICE				
Operator MURPHY H. BAXTER	.			
Address 814 BANK OF THE	SOUTHWEST, MIDLAND, TEXAS	79701		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	s [
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner	HMH OPERATORS, BOX 9	53, MIDLAND, TEXAS 7970	<u> </u>	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
GULF-STATE	3 VAC	CUUM	State, Federal or Fee STATE	
Location				
Unit Letter;	Feet From The NORTH Lin	e and 1980 Feet From	The WEST	
Line of Section 21 , 7	Township 178 Range	34E , NMPM,	LEA County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
TEXAS-NEW MEXICO PI	TEXAS-NEW MEXICO PIPE LINE COMPANY		BOX 1510, MIDLAND, TEXAS	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is BOX 6666, ODESSA, TEXAS				
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
give location of tanks.	E 21 17 34	YES	APRIL, 1962	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.6.1.0.	
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	Tubing Depth	
Pool				
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oll/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oll/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oll/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe	
Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT	
Pool Perforations	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top all.	
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top all	
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allerift, etc.) Choke Size	
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all. ift, etc.)	
Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allerift, etc.) Choke Size	
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Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of total volume of load oil opth or be for full 24 hours) Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the content of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of total volume of load oil opth or be for full 24 hours) Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top all. ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE d regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas is casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION	
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Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE	Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION	

(Signature)

(Title)

MAY 20, 1968 (Date)

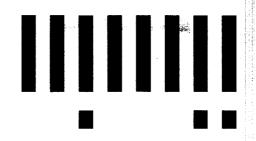
PETROLEUM ENGINEER

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

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	SANTA FE REQUEST FOR ALLOWABLE Supersedes Old FILE AND NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old AND					
U.S.G.S. LAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL						
						TRANSPORTER GAS
	OPERATOR					
I.	PRORATION OFFICE					
	Cperator					
	Mil Operators Address					
		The second car				
	Box 953, Midland, Reason(s) for filing (Check prope		Other (Please explain)			
	New Well	Change in Transporter of:				
	Hecompletion	Oil Dry Go	= 1			
	Charge in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give na		n 0.50 212.32 3 22			
and address of previous owner DOB Dil Properties, Inc., Sox 953, Widland, Texas						
II.	DESCRIPTION OF WELL A	AND LEASE				
	Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee State		
	Gulf-Ctate	3	<u>Vacuum</u>	bidio, roderd of the Share		
		1983 Feet From The <u>West</u> Lir	and 55% Feet From	The Nouth		
	Unit Letter;;	1951 Feet From The WAST LIF	re dndrect i fom	THE WOFELL		
	Line of Section 21	, Township 173 Range	3/05 , NMPM,	Lea County		
III.	DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	Address (Give address to which appro	wed copy of this form is to be sent)		
	Towns-New Mexico D	of Casinghead Gas go or Dry Gas	Box 1510, Midland, 7 Address (Give address to which appro	wed copy of this form is to be sent)		
	Phillips Potroleta		10th Floor Adams Bldg.	. Bartlesville, Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en		
	give location of tanks.	C 21 175 348	Yes	April 1962		
	If this production is commingle	ed with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comp	pletion — (X)	<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	72. 1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Pool	Name of Francising Communication	1.00 0.11, 1.11			
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a ship for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water-Bbls.	Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	wdter - Bbis.	GGB - MOI		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Contraction Description	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke 5126		
W /W	OF DETRICATE OF COMPI	LANCE	OIL CONSERV	ATION COMMISSION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED, 19			
		$\mathcal{O}(\mathcal{O}(\mathcal{O}))$	TITLE			
_		1 0		compliance with RULE 1104.		
•	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
		(Title)	All sections of this form m able on new and recompleted w	ust be tilled out completely for allow- vells.		
	June 21, 196		Fill out Sections I. II. III. and VI only for changes of owner,			
	(Date)		well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.