

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

DCM-011 Properties, Inc.
(Company of DCM)

~~Gulf State~~
(1933)

Y. KAWADA

Fool,

County.

of Section 21 If State Land the Oil and Gas Lease No. is B-1185

Name of Drilling Contractor.....**John St. John Drilling Company**.....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....4087..... The information given is to be kept confidential until
.....19.....

No. 1, from 4734 to 4742 No. 4, from _____ to _____

No. 2, from to No. 3, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from _____ to _____ feet.

No. 3, from..... to..... feet.

No. 4, from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	365	Fence Pattern			Surface
4-1/2	11.6	"	4775	Baker		4734-4742	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	365	200	Pump & Plug		Cement Circulated
7-7/8	4-1/2	4775	200	" " "	10%	Hole Full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Dentist Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4775 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Jan. 15, 1962
OIL WELL: The production during the first 24 hours was 33.5 barrels of liquid of which % was
was oil; % was emulsion; 2 % water; and % was sediment. A.P.I.
Gravity 35.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1605	T. Devonian	T. Ojo Alamo
T. Salt	1750	T. Silurian	T. Kirtland-Fruitland
B. Salt	2710	T. Montoya	T. Farmington
T. Yates	2865	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3915	T. Ellenburger	T. Point Lookout
T. Grayburg	4380	T. Gr. Wash	T. Mancos
T. San Andres	4675	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Surface sand caliche & red bed				
1600	1750	150	Anhy				
1750	2710	690	Salt & anhy				
2710	3010	300	Anhy, sand, shale				
3010	3910	900	Anhy, dol, sand, shale				
3910	3990	80	Sand & Dol				
3990	4675	685	Dol, shale, anhy				
4675	4775	100	Dol				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 18, 1962
(Date)
Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Name *Garret Smith*