## M. SFR OF COP. S RECEIVED DISTRIBUTION SANTA FE FILE U.S. G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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									January 18, 1962 (Date)			
VE ARE I	HEREBY R	EQUEST	ING AN ALLO	WABLE FO	R A WEL	L KNO	OWN A	S:				
DO	B Oil Pr	opertics	, Inc.	Gulf-St	ato we	il No	3	in	NE	4 Na	1/4	
(Co	mpany or O	erator)		(Lease)	,						/4,	
G	Sec	21	, inc.	, r. 34E	, NMP	M.,		Vecuun	************		Pool	
168			County. Da	te Spudded. 3	2::2::61		Date D	willing Co	mpleted	12-14-	51	
Plea	e indicate	location:	•	4085								
	<u> </u>	1	Top Oil/Gas	Pay 4730		_Name of	F Prod. F	orm. Sa	a Andre	ន		
ן פ	CB	•	PRODUCING IN	TERVAL -								
				h 73h - h	9							
E	<b>F</b> G	H	1	4734-4		Depth			Depth	<del></del>		
_	~   ~		Open Hole	<del> </del>		_Casing	Shoe	<u>1,775</u>	Tubing	14675		
			OIL WELL TES	<u>r</u> -								
L	KJ	I		-							Choke	
				. Test:							_	
			Test After A	cid or Fractur	e Treatment	(after	recovery	of volume	of oil e	qual to vol	ume of	
Ж	и	P	load oil use	d): <u>33.5</u> 6	bls,oil, _	.68	bbls wat	er in 2	<u>.</u> hrs, _0	Cho min. Siz	ke Pumoinz	
			1				<del></del> "			•		
26n	N 0 3000	ter .	GAS WELL TES	<u> </u>								
	N & 1980 Pootagy)	<b>*</b> V	Natural Prod	. Test:		_MCF/Day	, Hours	flowed	Chok	Size		
Bubing ,Gai	ing and Com	enting Room	and Method of Te	sting (pitot,	back pressu	re, etc.	) i :				•	
Size	Feet	Sax		cid or Fractur			<del></del>		Davis Haum	. £1awbal		
	<del> </del>	<u> </u>	<u> </u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- Nor	Day; Hour			
8~5/8	365	200	Choke Size	Method	of Testing	11			-			
			Asid on Fract	ture treatment	(Give amou	nts of m	aterials	used. suci	as acid.	water, oil	, and	
14-1/2	4775	200	sand): 4000	gal & Lo	X# sand							
_	1 4 4 4 4		Casino	Tubing Press. Eur	Date	first n	lew .					
2	1,675											
			Oil Transport	ter	lexas-Ne	w Hen	co Pi	<u>ce Line</u>	Compan	T		
			4		None	:						
			des transpor									
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itle	······		**************	*******	Name	فلانهم	CAL I	roper ti.	s. Luc	<u> </u>		
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