	O OIL CONSEI LLANEOUS RE District Office	PORTS ON	WELLS	15 1	W 11:5	1
COMPANY <u>Contine</u>	ntal Oll Compar (Addr	w. Box 427. ess)	Hobbs, I	New Mexico		
LEASE State H-22	_WELL NO	UNIT_	0 S	22 T	17	R 34
DATE WORK PERFORMED	3-5-57	POOL	Vac	SUU74		· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check	appropriate b	lock)	Results	s of Test o	of Casin	g Shut-off
Beginning Drilling	Operations		Remed	ial Work		
Plugging		3	Other_	Deepen ar	nd Test	

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing. Reran tubing w/ 5 drill collars and 4 3/4" bit. Cleaned 180' fill, drilled new hole to 4826". Nell swabbed. Ran Radioactivity survey. Ran 2" tubing. Set @ 4705' and perforated from 4672-75'. Connected up well, recovered partial load. Moved in test pumping unit. Pumped well dry. Lack 390 bbls. load. Well shut in pending further study.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	,				
Original Well Data:	· · · · · · · · · · · · · · · · · · ·					
DF Elev. 4049 TD 4716 PBD	Prod. Intk	30 <u>=1716</u> Compl D	ate 1-1-39			
Tbng. Dia 2" Tbng Depth 1705 O		5 1/2 Oil String				
Perf Interval (s)	,					
Open Hole Interval 4310-4715. Producing Formation (s) Grayburg-San Andres						
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test	-	12-2-56	3=15-57			
Oil Production, bbls. per day		2	0			
Gas Production, Mcf per day	-					
Water Production, bbls. per day	-	0	<u>0</u>			
Gas-Oil Ratio, cu. ft. per bbl.	-	5168	0			
Gas Well Potential, Mcf per day	-		bi			
Witnessed by W. A. Clemens	Continental Oil Company (Company)					
OIL CONSERVATION COMMISSION Name	• •	that the inform ad complete to the	ation given			
Title	Position Dis	trict Engineer				
Date	Company Continental Oil Company					
THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 EVERY 6 MONTHS STATUS AND YOUR						

AS TO THE WELL STATUS AND FUTURE PLANS FOR THIS WELL.