

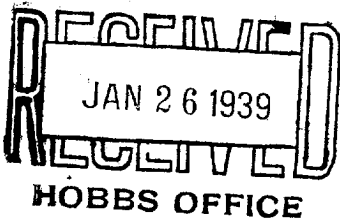
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NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

DUPLICATE

Continental Oil Company **Box /60, Hobbs, New Mexico**

Company or Operator Address

State H-22 Well No. **1** in **SE/4** of Sec. **22** T. **17-3**

Lease Field, Lea County.

R. **34-E** N. M. P. M. **Vacuum** **Lee** **See. 22**

Well is **4620** feet south of the North line and **1980** feet west of the East line of **See. 22**

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is **Continental Oil Company** Address **Box 60, Hobbs, N.M.**

Drilling commenced **11-21-38** 19 Drilling was completed **12-29-38** 19

Name of drilling contractor **E. C. Norwood** Address **Wichita Falls, Texas**

Elevation above sea level at top of casing **4049** feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **4510** to **4716** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	Nat'l	268'0"	TP				
7-5/8	26.40	8	Nat'l	1626'8"		Cement guide shoe			
5-1/2	17	10	Nat'l	4322'9"		Cement guide shoe & float collar			
2"	4.70		Nat'l	4691'0"		Tubing set at 3483'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	282	250	H alliburton		
9-7/8	7-5/8	1631	425	do		
6-3/4	5-1/2	4310	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **Well was not shot or acidized.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4716** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **480 January 1** 19**39**

The production of the first 24 hours was **480** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours **362,000** Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

Reed Driller **Dickinson** Driller

McCausland Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th** **Hobbs, New Mexico** **1-24-39**

day of **January** 19**39** Name **A. J. Huston** Position **District Supt.**

K. P. McBurnish

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Surface sand
40	100		Caliche & sand
100	170		Sand & shells
170	254		Redbed
254	538		Redbed & sand
538	548		Redbed
548	690		Redbed & shells
690	798		Redbed
798	1014		Redbed & redrock
1014	1104		Redbed
1104	1128		Redrock & redbed
1128	1182		Redbed, redrock & sand
1182	1236		Redrock & sand
1236	1295		Redrock & redbed
1295	1480		Redrock, redbed & sand
1480	1515		Redrock & sand
1515	1578		Redbed & hard sand
1578	1587		Redrock
1587	1700		Anhydrite
1700	1745		Anhydrite & salt
1745	1920		Salt & shells
1920	2060		Salt, anhydrite & redrock
2060	2280		Anhydrite & salt
2280	2771		Salt & anhydrite
2771	2858		Anhydrite, gyp & salt
2858	2990		Anhydrite & gyp
2990	3112		Anhydrite & gyp
3112	3111		Anhydrite, gyp & lime
3111	3458		Anhydrite & gyp
3458	3578		Anhydrite, gyp & lime
3578	3601		Anhydrite & gyp
3601	3685		Anhydrite lime & gyp
3685	4115		Anhydrite & lime
4115	4150		Anhydrite & salt
4150	4172		Anhydrite & lime
4172	4716		Lime.

Total depth 4716. Lime pay 4510 to 4716. 8" tubing was set at 4683'; initial production 80 bbls oil per hour with 362 MCF gas flowing thru 3/4" choke on 2" tubing. Well was neither shot nor acidized.

Texas-New Mexico Pipe Line connected and running allowable effective January 1, 1939.

FGP:
Hobbs - 1-24-39