Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I	•		Revised March 25, 199
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV OLICIA CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. 30-025-02065
			5. Indicate Type of Lease
			STATE STATE
2040 South Pacheco, Sante Fe, NM 87505			6. State Oil & Gas Lease No. B-2354
SUNDRY NOT	TICES AND REPORTS O	N WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name
1. Type of Well:		ఎ)	State II
Oil	Gas Well Other Inj	ection	
2. Name of Operator Mobil Producing TX. & N.M. Inc.			8. Well No. 1
3. Address of Operator P.O. Box 4358			9. Pool name or Wildcat
Houston	TX	77210-4358	Vacuum; Grayburg-San Andres
4. Well Location Unit Letter P : 660	Feet From The south	Line and 660	-
Section 22	Township 17S	- 2.4F	Feet From The east Line
//////////////////////////////////////		hether DR, RKB, RT, GR, etc.)	NMPH Lea County
<u> </u>			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTE	ENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON \Box	REMEDIAL WORK	\Box ALTERING CASING \Box
TEMPORARILY ABANDON \Box	CHANGE PLANS \Box	COMMENCE DRILLIN	G OPNS. D PLUG & ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND C	
OTHER:		OTHER	
12. Describe proposed or completed operations work) SEE RULE 1103. (For Multiple Co	. (Clearly state all pertinent deta ompletions: Attach wellbore diag	ails, and give pertinent dates, includ	ing estimated date of starting any proposed
7/22/02 Rig up WSU. Took head off	f pump jack beam. Bled	well down, unseated pump	. Laid down polish rod, subs, pump and
gas anchor. Changed to tub	ung equipment. Closed w	vell in	-
7/23/02 Bled well down. Unflanged wellhead. Installed screw-on flange, spool and BOP. POOH with 148 jts 2-7/8", SN, perf'ed sub and mud anchor. Tallied out of hole. Laid down 16 bad jts. RU WLU. RIH w/ gauge ring to 4400'. POOH			
w/ gauge ring. RIH w/ CIBP, set at 4408'. RIH w/ cement bailer, dumped 35' cement on top of CIBP, POOH w/ bailer			
RD WLU. RIH W/ 30 Jts 2-	7/8", closed BOP. SIFN.		Loaded hole and pressured up to 500 psi,
iost 300 psi in / min., Pressu	red up to 500 psi a secon	1d time, lost 300 psi in 7 mi	n. Stood 10 its back in derrick I aid down
122 jts. Picked up 5-1/2" pag	cker, SN and 30 its 2-7/8	S" tubing, tallied back in ba	ole SIFN //25 - COS!
Found hole between 8' and 1	:-//8" tubing w/ SN and 11' from surface. Took o	5-1/2" packer. RU pump to off packer RIH w/ 30 its 2-	ruck. Started hunting for casing leak.
7/26/02 Serviced rig. RDMO WSU.			one for king string.
7/29/02 Dug out wellhead and install			DEMARKS S
hereby certify that the information above is true and complete to		FOR ADDITIONAL I	REIVIARIAS
IGNATURE Diffany Stebbins	•	LE Staff Office Assistant	DATE 08/23/2002
YPE OR PRINT NAME Tiffany A. Stebbins		CIONIES DV	TELEPHONE NO. (713) 431-1207
This space for State Use)	GARY W. V	SIGNED BY	
DDD AUTO DA	OC FIELD F	REPRESENTATIVE II/STAFF I	MANAGER ALIC O D D
PPROVED BYONDITIONS OF APPROVAL IF ANY:	TITL	.E	AUG. 2 8 2002
		This Annhous	l of Temporary / /
		Abandonm ent	Expires 8/2/0/A7
		13.0	De la contraction de la contra