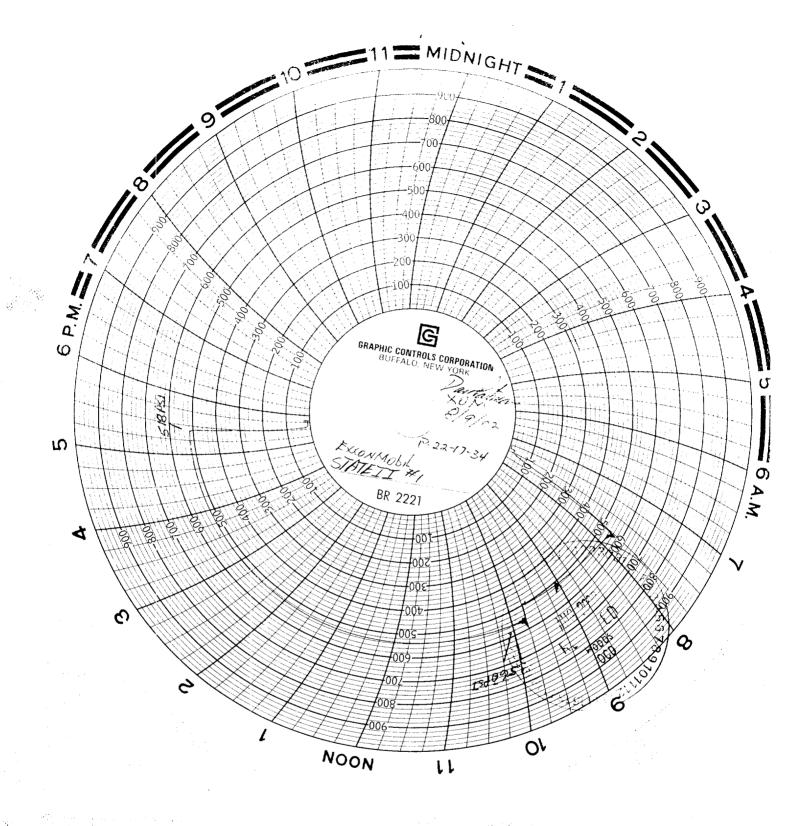
Submit 3 Copies to Appropriate District Office

## State of New Mexico als and Natural Resource

District Office		Е	nergy,	Minerals a	nd Natu	ral Res	sources Department				Form C-10	
DISTRICTU						RVATION DIVISION O. Box 2088  WELL 30-02			NO. <b>065</b>	Revised	March 25, 199	<u>}</u>
DISTRICT III 1000 Rio Brazos				Santa Fe, N				5. Indicate T	ype of Lease			_
DISTRICT IV	,									ATE 🛛	FEE	
2040 South Pach	ieco, Sante Fe,	NM 87505						6. State Oil 6 B-2354	& Gas Lease 1	No.		
(DO NOT	USE THIS FO	RENT RESE	ROPOS <i>A</i> RVOIR.	USE "APPL	L OR TO JCATION	DEEPE FOR P	N OR PLUG BACK TO A	7. Lease Nar	ne or Unit Ag	greement Na		7
1. Type of We		(FORM	( C-101)	FOR SUCH F	PROPOSA	ALS)		State II		,		
Oil Well			Gas Well [		Other In	njectio	n					
2. Name of Op		l Produci	og TV	. & N.M. I				8. Well No.				_
3. Address of	Operator P.O.		_	. & N.M. I	nc.			1				_
		Houston	,		TX	7721	0-4358	9. Pool name Vacuum; 0	or Wildcat Frayburg-Sa	an Andres	ł	
4. Well Location		((0)										لـ
Uni	t Letter P	: 660	F	Feet From The	south		Line and 660	Feet Fro	m Theeas	st	Line	
Sect	tion 22		Т	ownship 17S				NMPH		Lea	County	
				10. Elevation	on (Show	whether	DR, RKB, RT, GR, etc.)			/////	7/////	
PERFORM R TEMPORAR PULL OR AI	NOTICE EMEDIAL V ILY ABAND	OF INT	PLUC CHAI MUL	ION TO: 3 AND ABAI NGE PLANS TIPLE	ndon [	<b></b> ,	Nature of Notice, I SUBS REMEDIAL WORK COMMENCE DRILLING	EQUENT F	REPORT  ALTEI  PLUG	OF: RING CAS	sing [	֖֖֖֖֖֖֡֟֝֟֝ ֖֖֖֖֖֖֖֖֖֓
OTHER:			COM	PLETION	г						_	
	posed or comp	leted operation	ne (Cle	norty state all m	-	_	OTHER: Mechanica					]
work) SEE 8/09/02 Ran Test pressure	mechanical	integrity	Comple test.	tions: Attach w	vellbore di p witne	iagram o						
Initial 15 Min. 30 Min.	Tubing 560 521 518	Production Casing 0 0 0	n	Surface Casing 0 0			This Approval Abandonment Ex	of Tempora pires	8/2	Le/07	Comment of the Commen	
MIT chart at	tached. We	ell is tempo	orarily	abandone	d. CIB	P @ 44	408' with 35' cement	on top.	E V			
hereby certify that the	information above is	true and comple	te to the be	st of my knowledge						<u> </u>	<del></del>	-
GIGNATURE	uffany	suo	rens		T	TITLE Sta	aff Office Assistant		DA1	<sub>TE</sub> 08/23/2	2002	
YPE OR PRINT NAM	Tiffany A	A. Stebbin	ıs					TELE	PHONE NO. (7	13) 431-1	207	
This space for State Use	<del>2</del> )						- " "					:
APPROVED BY					(4) 	11.11.5 ITLE <u>14</u> 7	grift Market (.↓ <u>- est</u> ali,	: 11.			2 8 2002	
CONDITIONS OF APP	ROVAL IF ANY:				00	Tridu	DATE OF THE STATE S	/STACE MAN	At DA	i E		•



Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minierals and Natural Resources Department

Form C-103

HOURS PRIOR TO THE BUCHNING OF PLUGGING OPERATIONS FOR THE C-103

TO BE APPROVED.

DISTRICT I	IL CONSERVATIO			Revised March 25, 199		
1625 N. French Dr., Hobbs, NM 88240 ODISTRICT II 811 South First, Artesia NM 88210	WELL API NO. 30-025-02065					
DISTRICT III	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV		TE 🛛 FEE 🗌				
2040 South Pacheco, Sante Fe, NM 87505			6. State Oil & Gas Lease No B-2354	0.		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROI	CES AND REPORTS ON W POSALS TO DRILL OR TO DEEP	ELLS  VELLS  VEL				
DIFFERENT RESERV	OIR. USE "APPLICATION FOR I -101) FOR SUCH PROPOSALS)	PERMIT"	7. Lease Name or Unit Agreement Name			
1. Type of Well:	-101) FOR SUCH PROPOSALS)	· · · · · · · · · · · · · · · · · · ·	State II			
Oil G Well W	as Jell Other <b>injectio</b>	on				
2. Name of Operator  Mobil Producing	TX & NM, Inc.		8. Well No.			
3. Address of Operator P. O. Box 4358		9. Pool name or Wildcat				
Houston	TX 772	10-4358	Vacuum; Grayburg-San	1 Andres		
4. Well Location Unit Letter P: 660	Feet From The south	Line and 660	Feet From The east	Line		
Section 22	Township 17S	Range 34E	NMPH	<del>-</del>		
	10. Elevation (Show whether		V///	Lea County		
	///\					
11.Check App	ropriate Box to Indicate	Nature of Notice, F	Report, or Other Data			
NOTICE OF INTE	_	SUBS	EQUENT REPORT C	OF:		
PERFORM REMEDIAL WORK P	LUG AND ABANDON $\square$	REMEDIAL WORK	☐ ALTER	ING CASING		
TEMPORARILY ABANDON $oxtimes$ C	HANGE PLANS	COMMENCE DRILLIN	NG OPNS. D PLUG &	& ABANDONMENT [		
	MULTIPLE  COMPLETION	CASING TEST AND C		C TIDITADONNIENT		
OTHER:		OTHER:				
12. Describe proposed or completed operations. work) SEE RULE 1103. (For Multiple Co.	(Clearly state all pertinent details, a	and give pertinent dates, inclu	ding estimated date of starting at	TV proposed		
1. MIRU. WSU. Blow off any pressi	ure present. Lock and tag.	of proposed completion or re-	completion)	-5 Proposed		
2. ND wellhead and NU BOP and tes	it.	out all valves				
3. Release 5-1/2" TAC @ approx. 4	169'. POOH with 2-7/8" tu	ibing and 5-1/2" TAC.				
4. MIRU WLSU. RIH with 5-1/2" 14	4# gauge ring to 4400'. PO	OH with gauge ring.	PU and RIH with 5-1/2"	14# CIBP on		
electric line. Set CIBP @ approx. 44	.00'.					
5. PU and RIH with dump bailer on RDMO.	wireline. Dump bail 35' of	cement on top of CIB	P @ 4400'. POOH with v	wireline and		
6. RIH with injection tubing to appro	ox. 4300'. Pressure test and	ulus to 600 psi. If ok	circulate well with Del-	on Dotuelite		
nulu. POOH and lay down 4008 of	2-7/8" tubing. Keep well fi	ull of fluid while trippi	ing tubing. Leave 292' o	of kill string in the		
well. Land tubing in the wellhead wi	ith a 4' $\times$ 2-7/8" tubing sub.	•		_		
7. RD BOP and NU wellhead. Test ca	ising to 600 psi. If OK, not	tify the NMOCD and s	chedule an official MIT	test.		
8. Clean location. RDMO WSU.						
I hereby certify that the information above is true and complete to	the best of my knowledge and belief.					
SIGNATURE O. D. Howard	$\cap$	r. Regulatory Specialis	t	09/05/2001		
TYPE OR PRINT NAME Dolores O. Howard			TELEPHONE NO. (713			
This space for State Use)						
		terre e la companya de la companya del companya de la companya del companya de la	· S	EP 2 1 2009		
APPROVED BY	TITLE		DATE			
CONDITIONS OF APPROVAL IF ANY:		THE	OMMISSION MUST BE	NOTIFIED 24		