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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
SANTA FE						-			
FILE							5A. Indicate STATE	Type of Lease	
U.S.G.S.								·····	
LAND OFFICE	ILE ULP							.5. State Oil & Gas Lease No.	
OPERATOR						- <i>ug</i>	B·	-2354	
							IIIII		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							<i>1111111111111111111111111111111111111</i>		
1a. Type of Work	nie bie zwiedzie ein de With zu nach dann ein dem Andreadig	a þáði sí ser að sen skrið skrið skrið skrið skriðinn að s	, any offer all and all the second of the second	analastas di kanan ku sanaadi (sharas	na ana amin'ny fantan'ny fantana amin'ny fantana amin'ny fantana amin'ny fantana amin'ny fantana amin'ny fantan		7. Unit Agre	ement Name	
			DEEPEN X		PELIC B				
b. Type of Well				PLUG BACK			8. Farm or Lease Name		
OIL X GAS WELL	отня	ĒR		SINGLE X	MULI	ZONE	Sta	ate II	
2. Name of Operator							9. Well No.		
Mobil Oil Corporation							· 1		
3. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Box 633, Midland, Texas 79701							Vacuum		
			ATED 660	EEET ERAM THE	Sout	b the	777777		
	··	100		FEET FROM THE			///////		
AND 660 FEET FROM	тне East	L LIN	E OF SEC. 22	TWP. 175	RGE. 34	E NMPM			
	MM	IIIII		<u>IIIIIII</u>	TIIII	<u>IIIIII</u>	12. County	THIMMX .	
	MM	HHH			//////	<i>WIIIII</i>	Lea		
	IIIII	i i i i i i i i i i i i i i i i i i i			TTTTT	iiiiii	IIIII		
	YHHH	HHHH			//////		//////		
	THII?	IIIII.		19. Proposed D	epth 19	9A. Formation	•o	20. Roiary or C.T.	
	HHHH			4765 '		9A. Formation Graybui San And	lres	Rotary	
21. Elevations (Show whether DF,	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			22. Approx. Date Work will start			
DF - 4040'	DF - 4040'			On file Not yet			own 9-10-69		
23. PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	ŚACKS OF	CEMENT	EST. TOP	
						.		······································	

EST. TOP

This well was originally drilled by Shell Oil Co. as their State G #1 to a total depth of 4765'. It was temporarily abandoned in the Yates formation on January 16, 1964. Mobil has purchased Shell's rights down to a depth of 4800' under this lease. Mobil requests Commission approval to squeeze the Yates perforations in this well, drill out bridge plug and test the San Andres pay.

12-12-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title Proration Staff Assistant A. D. Bond Signed Date September 3, 1969 (This space for State/Use) SEP 1 8 1963 APPROVED BY CONDITIONS OF APPROVAL, IF