

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1108)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico  
(Address)LEASE State G WELL NO. 1 UNIT P S 22 T -17-S R -34-EDATE WORK PERFORMED 3-12-58 thru 3-10-59 POOL Vacuum

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☒ Remedial Work

☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Dumped pea gravel to 4560'. Ran HOWCO open hole plug on 2 1/2" tubing & set @ 4559'. Pulled 2 1/2" tubing. Ran Baker FBRC on 2 1/2" tubing & set @ 4355'. Treated open hole 4420' - 4559' w/30,000 gallons gelled lease crude containing 1# sand & 0.1# Adomite/gallon. Pulled 2 1/2" tubing & Baker FBRC. Ran sand pump on sand line & found 95' fill-up. Cleaned out sand to 4558'. Ran 445 jts. 2" tubing & hung @ 4485'. Ran 2" x 1 1/4" x 12' Sargent Pump & rods & tested for 8 days. Pulled rods, pump & 2" tubing. Ran sand pump on sand line & found 8' fill. Cleaned out sand to 4557'. Ran 2" tubing & hung 4519'. In 4 hours swabbed 3 BF. Pulled tubing. Ran 2" tubing & bit & drilled CIBP & 58' pea gravel. Pulled tubing & bit. RUCT & cleaned out sand & pea gravel to 4680'. Hung 2" tubing @ 4519'. Ran 2" x 1 1/4" x 10' Sargent Insert Pump & rods. Failed to pump up. Pulled rods & pump. Found mud & gravel in pump. Ran 3-Tube Fluid Packed Pump & recovered load.

In 24 hours pumped 3 BO w/14-14" SFM. GOR 23,067.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4040' TD 4765' PBD - Prod. Int. 4420'-4765' Compl Date 8-30-38

Tbng. Dia 23/8" Tbng Depth 4648' Oil String Dia 5 1/2" Oil String Depth 4420'

Perf Interval (s) -

Open Hole Interval 4420' - 4765' Producing Formation (s) San Andres

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-8-58</u>	<u>3-10-59</u>
Oil Production, bbls. per day	<u>6</u>	<u>3</u>
Gas Production, Mcf per day	<u>15.342</u>	<u>69.2</u>
Water Production, bbls. per day	<u>6</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2557</u>	<u>23,067</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by H. B. Leach Production Foreman Shell Oil Company  
(Company)

## OIL CONSERVATION COMMISSION

Name [Signature]

Title [Signature]

Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By Rex C. Cabaniss

Name Rex C. Cabaniss

Position District Exploitation Engineer

Company Shell Oil Company