

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Sante Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-02066</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1519</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>injector</b>	7. Lease Name or Unit Agreement Name <b>State J</b>
2. Name of Operator <b>Mobil Producing TX. &amp; N.M. Inc.</b>	8. Well No. <b>1</b>
3. Address of Operator <b>P.O. Box 4358</b> <b>Houston TX 77210-4358</b>	9. Pool name or Wildcat <b>Vacuum; Grayburg-San Andres</b>
4. Well Location Unit Letter <b>I</b> : <b>1980</b> Feet From The <b>south</b> Line and <b>660</b> Feet From The <b>east</b> Line Section <b>22</b> Township <b>17S</b> Range <b>34E</b> NMPH <b>Lea</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit. Kill well as needed.

2. Rig up Blow-Out Prevention equipment.

3. Unset the packer and come out of the hole with tubing.

4. Rig up wireline unit and go in the hole with a cast-iron bridge plug (CIBP) and set at approximately 4150', which is within 100' of the open hole. Dump bail no less than 35' of cement on top of the plug. Rig down wireline unit.

5. Run in the hole with a test packer and workstring. Test integrity of CIBP by setting packer at approximately 4110 and pressuring up to 750 psi. After verifying integrity of CIBP, test casing.

6. If casing tests, come out of hole with packer and workstring. Run in hole with killstring. Rig down and move off.

6a. If casing does not test, begin to move uphole to isolate leak interval. Once leak is isolated, repair casing leak.

7. Once casing has been repaired, run in hole with killstring. Rig down and move off.

8. Run a Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Regulatory Specialist** DATE **11/08/2000**  
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **NOV 19 2000**

CONDITIONS OF APPROVAL IF ANY:

THE COMMISSION MUST BE NOTIFIED OF  
HOURS WORK TO BE COMPLETED  
BEFORE THE WORK IS COMPLETED  
TO BE APPROVED