

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                            |  |                                                                                                      |
|--------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW                    |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Mobil Producing TX & NM Inc.                                        |  | 3. State Oil & Gas Lease No.<br>B-1519                                                               |
| 3. Address of Operator<br>9 Greenway Plaza, Suite 2700, Houston, TX 77046                  |  | 7. Unit Agreement Name                                                                               |
| 4. Location of Well<br>UNIT LETTER I 1980 South 660<br>EAST 22 17-S 34-E<br>TOWNSHIP RANGE |  | 8. Farm or Lease Name<br>State "J"                                                                   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>NA                                        |  | 9. Well No.<br>1                                                                                     |
|                                                                                            |  | 10. Field and Pool, or Wildcat<br>Vacuum Grayburg - S.A.                                             |
|                                                                                            |  | 12. County<br>Lea                                                                                    |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                               |                                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-86 MIRU Diamond WS. POH W/7" pkr @ 4146' & 127 Jts. 2 3/8" tbq.  
RIH W/bit on 50 Jts. 2 3/8" WS.

12-6-86 F in RIH W/bit & 2 3/8" & tbq - tag fill & circ clean to 4227'.  
POH W/bit & RIH W/7" pkr on 127 Jts. 2 3/8" tbq.

12-7-86 Displ 7" csg W/F-Wtr W/55 gal pkr fluid, Set 7" pkr @ 3938' &  
PT csg/300#/30 min/OK. Rd & Rel Diamond WS.

12-8-86 Returned well to injection status.

12-9-86 thru 12-18-86 On injection test.

12-19-86 Ran tracer Svy. & returned to injection for testing.

2-3-87 MIRU Diamond WS. POH 7" pkr @ 3938' & 2 3/8" tbq. RIH W/7" pkr  
on 99 Jts. 2 3/8" tbq + 33 jts 2-7/8" tbq.

2-4-87 Displ 7" csg W/140 Bbls F-Wtr W/55 gal pkr fluid, set 7" pkr @  
4090', PT 7" csg/300#/30 min/OK. Rd & Rel Diamond WS & returned well  
to injection status.

2-5-87 Final Injection Rate: 317 BWPD; TP-2300#; CP-0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 2-18-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1987

OCD  
HOBBS OFFICE