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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "J"
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 660 17 South 660 FEET FROM THE LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gr. S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4044 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Convert to W.I.W.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

STATE "J" #1, Vacuum Field, San Andres zone, Lea Co, N.M. OBJECTIVE: Convert to WIW. Expense Under AFE 1562.

9/28/67 4750 TD, 7" csg @ 4207, San Andres OH (4207-4750).
MIRU Baber Well Serv DD Unit, pulled & warehoused rods & pump.
SD for nite.

9/29 4750 TD.
Pulled & LD 158 jts 2-7/8" 16W thread jbs tbg, ran 6 1/2" bit, 2 - 4 1/2" DC's
on 2-3/8 tbg to 4740, attempted to load hole w/ 900 BW - no success,
pulled bit to 4200. SD for nite.

9/30 4750 TD, San Andres OH (4207-4750).
Pulled tbg, DC's & bit, ran 7" csg scraper to 4180, pulled & LD 2-3/8
tbg, DC's, csg scraper & bit. RD & Rel Baber Well Serv Unit @ 11:00 p.m.
9/29/67. WO cement lined tbg.

10/3 4750 TD, S.A. OH zone (4207-4750).
MIRU Baber Well Serv Unit. Ran plastic coated Guib Shorty Tension pkr on
135 jts 2-3/8 EUE 8rd cement lined tbg, set pkr @ 4146 w/ 14,000# tension,
inst'l injection head, RD & Rel Baber Well Serv Unit @ 6:00 p.m. 10/2/67.
Complete as WIW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized Agent DATE 10-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: