DISTRIBUTION			Form C+103	
			Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Effective 1-1-65	
FILE		(cr / 1 sa // 157		
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE		•	State X Fee	<u> </u>
OPERATOR			5, State Oil & Gas Lease No. B-1519	
21413	DV NOTICES AND DEDODITS	011115110	minimini	TT
(DO NOT USE THIS FORM FOR PUBE TAPPLICA	RY NOTICES AND REPORTS ROPOSALS TO DRILL OR TO DEEPEN ON PL ATION FOR PERMIT —" (FORM C-101) FOR	UN WELLS US BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)		
OIL X WELL	OTHER-		7, Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation			8. Farm or Lease Name State "J"	
3. Address of Operator D. O. Port 677 Middland Force 70701			9. Well No.	
P. O. Box 633, Midland, Texas 79701			1	
UNIT LETTER I -660 / PEET FROM THE South LINE AND FEET FROM			Vacuum Gr. S.A.	
				111
THE East LINE, SECT	710N	7-5 34-E		
	15, Elevation (Show whe		12, County	111
	<i></i>	4 Gr.	Lea	7777
		e Nature of Notice, Report or C	1	
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND AMANDON	REMEDIAL WORK	ALTERING CARING	1
TEMPORARILY ABANDON	TO AND ARABOM (COMMENCE DRILLING OFFIS,	PEUG AND ABANDONMEN	. 1
PULL ON ALTER CABING	CHANGE PLANS			
	·	Convert to W	.I.W	_ [X
OTHER				1,200
17. Describe Proposed or Completed (Operations (Clearly state all pertinent	details, and give pertinent dates, includi	a actimated data of stusting one use	
work) SEE RULE 1 103.	,	and getting the case of the case	eg caremative date of starting day pro	ilios e a
STATE "J" /	/l, Vacuum Field, San A	indres zone, Lea Co, N.M.	OBJECTIVE: Convert	
to WIW. E	xpense Under AFE 1562.			
9/28/67 4750 TD	, 7" csg @ 4207, San Ar	dres OH (4207-4750).		
		pulled & warehoused rods	& pump.	
SD for i			İ	
9/29 4750 TD	, rn aco sta o 7725 100	$r \approx 100$ and $d \approx 5$ thm. ran 6^{10} b	it, 2 - 141" DC's	
// -/	, rn aco sta o 7725 100	with the load Job the, ran 6% to do load hole $v/900~B\%$	it, 2 - 1:1" DC's - no success,	
Pulled 8	LD 158 jts $2-7/8$ ° 300 8 the to 4740 , attempts	ed to toad note al 200 pu	it, $2 - h_h^{1}$ DC's - no success,	
Pulled 8 on 2-3/8 pulled 1	LD 158 jts 2-7/8" 100 8 thg to 4740, attempts bit to 4200. SD for ni	ite.	- No Duesess,	
Pulled 8 on 2-3/8 pulled 1	LD 158 jts 2-7/8" 100 8 thg to 4740, attempts bit to 4200. SD for ni	ite.	- No Duesess,	,
Pulled 8 on 2-3/8 pulled 19/30 4750 TD,	& LD 158 jts 2-7/8" 100 8 tbg to 4740, attempted bit to 4200. SD for ni , San Andres OH (4207-4 -bg DC's & bit ran 7"	to load nois wy 900 BW (50). csg scraper to 4180, pul	led & LD 2-3/8	١
Pulled 8 on 2-3/8 pulled 19/30 4750 TD, Pulled to the the formula to the formula	& LD 158 jts 2-7/8" 100 8 tbg to 4740, attempte bit to 4200. SD for ni , San Andres Oll (420/-4 Sbg, DC's & bit, ran 7" 's, esg scraper & bit.	to to load note wy 900 bx (50). csg scraper to 4180, pul RD & Rol Baber Wall Strw	led & LD 2-3/8	`
Pulled 8 on 2-3/8 pulled 19/30 4750 TD, Pulled to tbg, DC 9/29/67	LD 158 jts 2-7/8" 100 3 tbg to 4740, attempted bit to 4200. SD for not San Andres OH (4207-46 bbg, DC's & bit, ran 7" 's, esg scraper & bit. WO cement lined thg.	to load note wy 900 bw (50). esg scraper to 4180, pul RD & Rol Baber Wall Straw	led & LD 2-3/8	,
Pulled 8 on 2-3/8 pulled 10 pulled 1	LD 158 jts 2-7/8" 1008 tbg to 4740, attempted bit to 4200. SD for ni San Andres OH (4207-455, esg scraper & bit. WO cement lined thg. S.A. OH zone (4207-475	ed to load hole wy 900 bw ite. (50). csg scraper to 4180, pul RD & Rel Baber Wall Shrw	led & LD 2-3/8 Uhnd & D::00 per	×.
Pulled 8 on 2-3/8 pulled 10 pulled 1	LD 158 jts 2-7/8" 1008 tbg to 4740, attempted bit to 4200. SD for ni San Andres OH (4207-45), csg scraper & bit. WO cement lined thg. S.A. OH zone (4207-475) or Well Serv Unit. Ran	to to load note wy 900 bx ite. (50). csg scraper to 4180, pul RD & Rel Baker Wall Strw O). plastic coatel Guib Shor	led & LD 2-3/8 This @ DixOO pure ty Tension pkr on	١
Pulled 8 on 2-3/8 pulled 10/3 4750 TD, MIRU Babe 135 jts 2	LD 158 jts 2-7/8" 10% 3 tbg to 4740, attempted bit to 4200. SD for nit, San Andres OH (4207-45bg, DC's & bit, ran 7" s, esg scraper & bit. WO cement lined thm. S.A. OH zone (4207-475br Well Serv Unit. Ran 2-3/8 EUE 8rd cement li	od to load hole wy 900 bx (to. (50). csg scraper to 4180, pull RD & Rel Baber Wall Sarw O). plastic coated Guib Shor ned tog, set par @ 4146 w	led & LD 2-3/8 This of DixOP per- ty Tension pkr on / 14,000# tension,	·,
Pulled 8 on 2-3/8 pulled 10/3 4750 TD, MIRU Babe 135 jts 2	LD 158 jts 2-7/8" 10% 3 tbg to 4740, attempted bit to 4200. SD for not be some and the state of	to to load note wy 900 bx ite. (50). csg scraper to 4180, pul RD & Rel Baker Wall Strw O). plastic coatel Guib Shor	led & LD 2-3/8 This of DixOP per- ty Tension pkr on / 14,000# tension,	×
Pulled 8 on 2-3/8 pulled 19 9/30 4750 TD, Pulled t tbg, DC' 9/29/67 10/3 4750 TD, MIRU Babe 135 jts 2 inst'l in Complete	LD 158 jts 2-7/8" 1008 tbg to 4740, attempted bit to 4200. SD for not be an Andres OH (4207-455, esg scraper & bit. WO cement lined thm. S.A. OH zone (4207-4756) well Serv Unit. Rand 2-3/8 EUE 8rd cement lined as WIW.	ed to load hole wy 900 balte. (50). csg scraper to 4180, pull RD & Red Baber Wall Shrw 0). plastic coated Guib Shorned tbg, set par @ 4146 w Baber Well Serv Unit @ 6	led & LD 2-3/8 This of DixOP per- ty Tension pkr on / 14,000# tension,	,
Pulled 8 on 2-3/8 pulled 19 9/30 4750 TD, Pulled t tbg, DC' 9/29/67. 10/3 4750 TD, MIRU Babe 135 jts 2 inst'l in	LD 158 jts 2-7/8" 1008 tbg to 4740, attempted bit to 4200. SD for not be an Andres OH (4207-455, esg scraper & bit. WO cement lined thm. S.A. OH zone (4207-4756) well Serv Unit. Rand 2-3/8 EUE 8rd cement lined as WIW.	ed to load hole wy 900 balte. (50). csg scraper to 4180, pull RD & Red Baber Wall Shrw 0). plastic coated Guib Shorned tbg, set par @ 4146 w Baber Well Serv Unit @ 6	led & LD 2-3/8 This of DixOP per- ty Tension pkr on / 14,000# tension,	
Pulled 8 on 2-3/8 pulled 19 9/30 4750 TD, Pulled t tbg, DC' 9/29/67 10/3 4750 TD, MIRU Babe 135 jts 2 inst'l in Complete	LD 158 jts 2-7/8" 10% 3 the to 4740, attempted bit to 4200. SD for mind the to 4200 sb for mind the to 4200 sc & bit, ran 7" s, ese scraper & bit. Wo cement lined the service well Serv Unit. Ran 2-3/8 EUE 8rd cement lined to the best with.	ed to load hole wy 900 balte. (50). csg scraper to 4180, pull RD & Red Baber Wall Shrw 0). plastic coated Guib Shorned tbg, set par @ 4146 w Baber Well Serv Unit @ 6	led & LD 2-3/8 Uhid & DixOP per- ty Tension pkr on / 14,000# tension, :00 p.m. 10/2/67	`
Pulled 8 on 2-3/8 pulled 19 9/30 4750 TD, Pulled t tbg, DC' 9/29/67 10/3 4750 TD, MIRU Babe 135 jts 2 inst'l in Complete	LD 158 jts 2-7/8" 1008 tbg to 4740, attempted bit to 4200. SD for not be an Andres OH (4207-455, esg scraper & bit. WO cement lined thm. S.A. OH zone (4207-4756) well Serv Unit. Rand 2-3/8 EUE 8rd cement lined as WIW.	ed to load hole wy 900 balte. (50). csg scraper to 4180, pul. RD & Red Baber Wall Sarw 0). plastic coated Guib Shorned tbg, set par @ 4146 w Baber Well Serv Unit @ 6	led & LD 2-3/8 Uhit & DixOP per- ty Tension pkr on / 14,000# tension, :00 p.m. 10/2/6	

CONDITIONS OF APPROVAL, IF ANYI