Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-025-02068**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **B-1519**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: **State J**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator: **Exxon Mobil Corporation**

8. Well No. **3**

3. Address of Operator **P.O. Box 4358** **Houston** **TX** **77210-4358**

9. Pool name or Wildcat: **Vacuum; Grayburg-San Andres**

4. Well Location
Unit Letter **H** : **1980** Feet From The **north** Line and **660** Feet From The **east** Line

Section **22** Township **17S** Range **34E** NMPM **Lea** County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG & ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit. Kill the well by pumping approximately 27 bbls of field salt water, if necessary.
2. Unhang the well. Come out of the hole with the rods. Rig up Blow-Out Prevention equipment.
3. Unset the TAC and come out of the hole with tubing.
4. Rig up wireline unit and go in the hole with a cast-iron bridge plug (CIBP) and set at approximately 4300', which is within 100' of the open hole. Dump bail no less that 35' of cement on top of the plug. Rig down wireline unit.
5. Run in the hole with a test packer and workstring. Test integrity of CIBP by setting packer at approximately 4260 and pressuring up to 750 psi. After verifying integrity of CIBP, test casing.
6. If casing tests, come out of hole with packer and workstring. Run in hole with killstring. Rig down and move off.
6a. If casing does not test, begin to move uphole to isolate leak interval. Once leak is isolated, repair casing leak.
7. Once casing has been repaired, run in hole with killstring. Rig down and move off.
8. Run a Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Regulatory Specialist** DATE **11/07/2000**

TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS SO THAT A REPRESENTATIVE MAY BE PRESENT TO WITNESS

J
C


Received
Hobbs
OCD