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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | | 8. Farm or Lease Name State "J" |
| 3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17</u> RANGE <u>34</u> NMPM. | | 10. Field and Pool, or Wildcat Vacuum (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4046' RT | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Acid & Scale Treatment |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/9/77 - Press tbg to 300 psi, Acid Engr pump 400 gal Super Cedex down tbg-csg annl, job compl @ 9:30 AM 9/8/77, SI for 12 hrs.

9/10/77 - 9/12/77 - Pump back super Cedex. + 100 BLW + 5 BO.

9/13/77 - MIRU DA&S DD unit 9/12/77.

9/14/77 - POH rods & 2-7/8 tbg, ran WL to fill @ 4651, GIH w/6 1/4 bit, 185' - 4 1/4 DC's on 2-7/8, SDFN.

9/15/77 - Tag fill @ 4545, attempt to break circ, got returns between 7" & 10-3/4 csg, POH w/bit, GIH w/ 2-7/8 prod tbg.

9/16/77 - Landed 2-7/8 4550, ran 2 1/2 x 1 1/2 x 16' pump on 51 - 3/4, 62 - 7/8, 67 - 1" rods, rel DA&S & to Prod 9/15/77.

9/19/77 - 9/27/77 - Rec. 40 BLW & cleaned up well. Returned to production 9/27/77 @ 22 BOPD allowables.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Stewart TITLE Authorized Agent DATE 10/6/77

APPROVED BY Don L. Supak TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: