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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1040

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State V "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4039' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 25, 1980 - McCullough perf. 5-1/2" csg. at 2600' w/two shots using 4" csg. gun. Ran 5-1/2"x 2-3/8" Arrow pkr. & 62 jts. 2-3/8" tbg. & set pkr. at 1946'. Established injection rate thru 5-1/2" csg. perf. at 1.5 BPM w/2000# press. using 35 bbls. 50/50 water. Trip out w/tbg. & pkr. Set Halliburton 5-1/2" EZ-drill cement retainer at 1872'. Pressured up on 5-1/2" csg. to 800# & established inj. rate thru 5-1/2" csg. perfs. Pumped 385 sks. Class C cement mixed 3/10% FIA at rate of 1.5 BPM w/2000# max. press. Min. press. 1800# ISIP 1700#. Displaced cement w/6 bbls. 50/50 water & pumped 300 sks. cement into formation & left 80 sks. cement inside 5-1/2" csg. below retainer & 5 sks. cement above retainer. Pulled & laid down 2-3/8" tbg. & installed well head. Procedure witnessed by Nathan Clegg w/MOCD.

Since that date, well closed in pending decision of engineering staff as to further work.

Presently well closed in awaiting approval of AFA and AFE to P&A when C-103 will be filed.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 3-25-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 7/11/82 (2nd)