

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State V "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4028' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 1980

Pulled rods, pump & tbg. Ran gauge ring inside 5-1/2" csg. to 4316'. Set CI bridge plug in 5-1/2" csg. at 4275' & spotted 100' of cement on top of bridge plug. Tested 5-1/2" csg. to 1000#. Held OK. Ran pkr. & tbg. & set pkr. at 1442'. McCullough perf. 5-1/2" csg. at 1675' w/two 1/4" shots. Pulled tbg. & pkr. Set cement retainer in 5-1/2" csg. at 1442'. Pressured annulus to 500# & tested tbg. to 2500#. Dowell pumped 210 sks. Class C cement. After pumping 156 sks. cement had returns out 7-5/8" intermediate csg. Left 24 sks. cement inside 5-1/2" csg. below retainer & 3 sks. above retainer. Reversed out 18 sks. cement. Staged last two bbls. slurry against closed 7-5/8" csg. valve w/600# press. WOC & checked top of cement inside 5-1/2" csg. at 1432'. Drld. hard cement inside 5-1/2" csg. fr. 1432' to 1442', retainer at 1442' & cement to 1675'. Drld. cement stringers to 1700' & ran bit to 1743'. Tested cement job w/1000# press. f/30 min. Held OK. Drld. cement fr. 4206' to 4275' & bridge plug at 4275'. Cleaned out open hole fr. 4592' to 4671'. Re-ran tbg., pump & rods & resumed production. Procedure witnessed by Nathan Clegg w/N.M.O.C.D.

Test of 7-31-80: Pumped 8 b.o. & 75 b.w. in 24 hrs. on 7-72" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Disher TITLE Supv. Adm. Ser. DATE 7-31-80

APPROVED BY [Signature] DATE AUG 4 1980

CONDITIONS OF APPROVAL IF ANY: