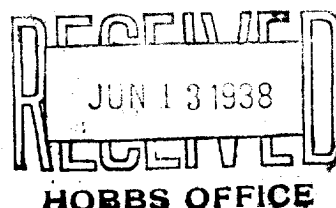


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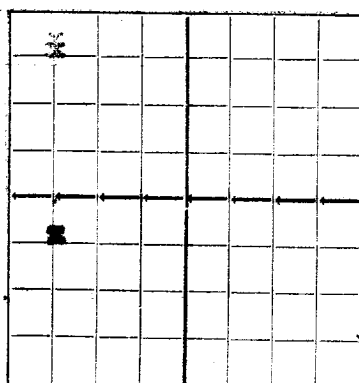
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

AMERADA PETROLEUM CORPORATION

Monument, New Mexico.

Company or Operator
State VA Well No. 2 in NW SW of Sec. 25, T. 17
Lease
R. 34 N. North, south Vacuum Field, east west Lea County.
Well is 1930 feet south of the North line and 660 feet west of the East line of 23-17-34
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Amerada Petroleum Corporation Address Tulsa, Oklahoma.
Drilling commenced 4-24-38 19 Drilling was completed 6-4-38 19
Name of drilling contractor Noble Drilling Company Address Tulsa, Oklahoma.
Elevation above sea level at top of casing 4028 DF feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4592 to 4665 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4"	32.75	8	L.W.	251'	Texas			
7 5/8"	26.00	8	Sals.	1631'	Guide			
5 1/2"	17.00	10	Sals.	4316'	Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	251	200	Halliburton		
9 7/8"	7 5/8"	1631	250	Halliburton		
6 3/8"	5 1/2"	4316	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment None.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4671 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

PRODUCTION

Put to producing 6-4-38 19
The production of the first 24 hours was 145 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Red Davis Driller Ace Williams Driller
Jack Clark Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10

Monument, New Mexico. June 10, 1938.

day of June 19 28

Name J. C. Lewis

Position

Lewis A. Monroe

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	60	42	Caliche
60	235	175	Sand
235	320	85	Redbed. Set 10 3/4" Casing @ 251' w/ 200 sacks.
320	1110	790	Redbed and shells
1110	1590	480	Redrock, shells, gypsum.
1590	1700	110	Anhydrite. Set 7 5/8" casing @ 1631' w/ 200 sacks.
1700	2340	640	Salt and anhydrite shells.
2340	2355	15	Anhydrite and gypsum
2355	2588	233	Salt
2588	2705	117	Anhydrite
2705	2874	169	Anhydrite, potash, and salt.
2874	3228	354	Anhydrite and gypsum.
3228	3240	12	Lime and gypsum
3240	3261	21	Anhydrite
3261	3309	48	Lime, anhydrite, and gypsum
3309	3342	33	Anhydrite and gypsum
3342	3308	41	Anhydrite.
3308	3419	111	Lime and anhydrite.
3419	3521	202	Anhydrite, lime, gypsum.
3521	3548	27	Brown lime.
3548	4002	454	Anhydrite and lime.
4002	4199	197	Lime.
4199	4225	26	Lime and anhydrite. 5 1/2" Csg. Set @ 4216' w/ 200 sacks.
4225	4268	43	Grey lime.
4268	4374	106	Sandy lime.
4374	4401	27	Lime.
4401	4428	27	Broken lime.
4428	4571 TD	43	Lime. TD 4571'.

20 4225-44:27-28

20 4428-4401

20 4401-28

20 4428-28.

@ TD 4571' run 4401' of 2" EUE seamless tubing. Swabbed five hours. Started flowing. Turned to storage flowed 120 barrels of pipe line oil in 12 hours thru 22/64" choke. Casing pressure 450# Tubing pressure 80#. Daily gas rate 71 Mcft. Gas oil ratio 280.