

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- WIW
Name of Operator Mobil Producing TX & NM Inc.		
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		
Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 3
10. Field and Pool, or Wildcat Vacuum Grayburg, S.A.
11. Elevation (Show whether DF, RT, GR, etc.) NA
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12-2-86 MIRU Diamond WS.
12-3-86 POH W/7" pkr @ 3986' + 130 Jts. 2 3/8" tbg RIH W/bit on 2 3/8" WS, tag PBTD @ 4606' - no fill. POH W/tbg & bit.
12-4-86 RIH W/7" pkr on 128 Jts. 2 3/8" tbg - displ 7" csg W/140 Bbls F-wtr W/1 drum pkr fluid, set pkr @ 3948', PT 7" csg 300#. Rd & Rel Diamond WS.
12-5-86 Returned well to injection status.
12-6-86 thru 12-15-86 On injection test.
12-16-86 MIRU X-Perf WS. POH W/2 3/8" WS + 7" pkr @ 3948'. RIH W/7" pkr on 2 3/8" tbg.
12-17-86 Fin RIH W/2 3/8" tbg (total 129 Jts.) Set 7" pkr @ 3948'. Displ 7" csg W/140 bbls F/W W/55 gal pkr fluid, PT 7" csg 300#/30 min. Rd & Rel X-Perf WS. Returned well to injection status.
12-18-86 thru 2-9-87 On injection test.
2-10-87 Shut in this well, preparing procedures to recompleat as monitor well in the salt section. Request authority to retain well in a temporary abandon status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by [Signature] TITLE Authorized Agent DATE 2-20-87

ORIGINAL SIGNED BY JERRY SEXTON
by [Signature] DISTRICT I SUPERVISOR TITLE DATE FEB 26 1987
CONDITIONS OF APPROVAL, IF ANY:

240000 8-10-87

RECEIVED
FEB 25 1987
OCD
HOBBS OFFICE