

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u></p>		7. Unit Agreement Name
<p>2. Name of Operator <u>Mobil Producing TX & NM</u></p>		8. Farm or Lease Name <u>Bridges State</u>
<p>3. Address of Operator <u>9 Greenway Plaza, Ste 2700, Houston, Texas 77046</u></p>		9. Well No. <u>3</u>
<p>4. Location of Well</p> <p>UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.</p>		10. Field and Pool, or Wildcat <u>Vacuum G-SA</u>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		12. County <u>Lea</u>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-22-86 MIRU Tyler WS

2-25-86 Rel POH w/pkr.

2-28-86 RIH & set AD-1 pkr @ 3957, tested 7" csg 500#-30 min-OK, NMOCD notified-did not witness, turn well to Injection.

3-3-86 Injection Rate: 265 BWPD, TP 1200, CP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chancy Lewis TITLE Authorized Agent DATE 4-4-86

APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 17 1986

CONDITIONS OF APPROVAL, IF ANY: