	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR		FOR ALLOWABLE	ION TURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
I.	PRORATION OFFICE Operator Mobil Producing Texas & New Mexico Inc. Address					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name					
	and address of previous owner			·····		
п.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including For Bridges St. WFL Con. Bty 3 Vacuum Gr		ayburg, S.A. State, Federal or Fee State B-1520			
	Location Unit Letter;660	e and <u>1980</u> F	<u> </u>	East		
	Line of Section 23 Township 17-S Range 34-E , NMPM, Lea County					
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS Address (Give address to w	hich approved copy	of this form is to be seed	
	N/A - Water Injection Well Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. P.ge. give location of tanks.		Is gus actually connected? When			
	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completio	on - (X)	New Well Workover E	Deepen Plug B	ack Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Totai Depth	P.B.T.	D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		Depth	
	Perforations		d	Depth	Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·					
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	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)		be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	i, esc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - M	CF	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate	
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size	
∠ 71. (CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION DEC 5 1979			
			APPROVED Dial 0 0/1/J 19 0 by by by BY Jerry Sector by			
		TITLE Dist 1 Supe				
-	Robbie of	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiplic				
-	(Sichasure) Authorized Agent (Tisle)					
-	October 31					
	(Dat					