

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO PERFORM DEEPENING OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PERFORM C-101 FOR PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - WIW | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | 8. Farm or Lease Name Bridges State |
| 3. Address of Operator Box 633, Midland, TX 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Vac-Grayburg-S.A. |
| 15. Elevation (Show whether OP, RT, GR, etc.) 4028 | 12. County Lea |

Check Appropriate Box To Indicate Type of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIATION WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CEASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Eliminate water flow behind casing.

BRIDGES STATE #3 WIW, 4608 TD.

12/30 Install BOP, pull & laid down cmt line tbg, ran 7" Howco ret bridge plug on 2-7/8 tbg, set plug @ 3998, pull tbg, well started flow back.

12/31 Ran RTTS & ret hd, set RTTS @ 3980, test plug @ 3998, plug leaked, reset plug @ 3914, tst plg, plg holding, pull RTTS.

1/1/76 Worthwell ran temp surv to 3500', flow well to pits/5 hrs 1/2" to 2" to 1/4" stream, ran Delta logs 4 times, unable to detect fluid entry.

1/3 According to logs, some fluid entry @ 1900', will perf @ 1900' & squeeze.

1/5 Worthwell perf 7" csg, 4 holes 1900-1902, ran RTTS on 2 1/2" tbg, spot 4 sx sd on B plg @ 3914, set RTTS @ 1743, broke circ w/30 bbls wtr, Howco cmt w/250 sx Class C, 2% cal chloride followed w/250 sx Class C 18# salt per sx and .1 of 1% halad 22, followed w/75 sx Class C w/2% cal chloride, cmt circ after first 300 sx, close valve between 7" & 9-5/8", csg squeezed w/remaining cmt (275 sxs) SI pre 1200#.

1/6 Worked RTTS pkr loose/2 hrs, POH ran 6 1/4" bit on 2-4" DCs & 2-7/8" tbg, rig up, reverse unit, dr cmt stringer 1740-41 & 1770 to 1835' & solid cmt from 1835 to 1910, circ, clean, tst csg to 1000#/30 min, ran bit to 3900'.

1/7 Washed sd off BP @ 3972, POH w/bit LD DC's, ran ret tool on 2-7/8 tbg to 3972, ret BP P&LD 2-7/8" tbg & BP, 1/8 Ran Guiberson 7" PC tension pkr on 131 jts 2-3/8" cmt lnd tbg, loaded csg w/TFW, set pkr @ 4058 w/10,000# tension, inst inj head.

18. I hereby certify that the information above is true and correct.
1/12 Inj 320 WPD/3 days, TP 1975, CPO, return to inj after repair csg. leak.

SIGNED Christine A. Tucker TITLE Authorized Agent DATE 1/13/76

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: