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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [XX] Fee [ ]

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- WIW

7. Unit Agreement Name

2. Name of Operator
Mobil Oil Corporation

8. Farm or Lease Name
Bridges State

3. Address of Operator
Box 633, Midland, TX 79701

9. Well No.
3

4. Location of Well
UNIT LETTER O , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat
Vac-Grayberg

15. Elevation (Show whether DF, RT, GR, etc.)
4028

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [XX]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. Pull injection tubing and packer.
2. Pick up 2-7/8" work string and run RBP to 4,000'+. Load hole with fresh water.
3. Bleed off the 9-5/8" x 7" annulus and see if it will flow continuously.
4. If it flows, establish a good flow and take temperature survey in 7" casing after overnight flow to establish entry point.
5. Perforate with 4 shots in 2 feet at the indicated water flow point - or at 2800' if there was no flow.
6. Run tubing with packer and establish pumping rate up annulus with fresh water to clean out annulus through the 4 perforations.
7. Cement through perfs using packer or retainer using (1) 250 sx Class C with 2% $CaCl_2$, (2) 250 sx Class C with 18% salt and 0.3% Halad 22 weighing 16.5 ppg and (3) tail-in with 75 sx Class C with 2% $CaCl_2$. This is 25% calculated excess in order to get circulation and squeeze in the tail section to 1000# pressure maximum.
8. Drill out and test squeeze.
9. Retrieve RBP.
0. Run cement lined tubing and shorty tension packer, circulate annulus to treated fresh water, set packer.
1. Resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 11-18-75

APPROVED BY Signed By TITLE DATE NOV 2 1975

CONDITIONS OF APPROVAL, IF ANY: