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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 3	
10. Field and Pool, or Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator MOBIL OIL CORPORATION
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4028GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to WIW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #3, Vacuum Fld, San Andres zone, Lea Co., N.M. OBJECTIVE: Convert to WIW. Expense under AFE #1562.

**9/26/67 4608 TD, 7" csg @ 4275, San Andres OH (4275-4608).
MIRU Baber Well Serv DD Unit, ran 6-1/4" bit on 2 - 4-1/4" DC & 2-3/8 N80
tbq to 4594, RU M&B Fishing Tool Co reverse unit, CO 4594-96, 2' in 1 hr.
SD for nite.**

**9/27/67 4608 TD.
CO from 4596-4608 in 6 hrs, pulled bit to 4200, SD 1 hr, rerun bit to
4608, pulled tbq, DC's & bit, ran csg scraper to 4215, pulled & LD tbq.
SD for nite.**

**9/28/67 4608 TD, S.A. OH zone (4275-4608).
Ran plastic coated Guib Shorty Tension pkr on 137 jts 2-3/8 EUE 8rd
cement lined tbq, set pkr @ 4239 w/12000# tension, install injection
head, RD & Rel Baber Well Serv Unit. Complete as WIW.
FINAL REPORT.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized Agent DATE 10-4-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: