

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW		7. Unit Agreement Name	
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name Bridges State	
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 6	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Salado	
15. Elevation (Show whether DF, RT, GR, etc.) N/A		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 109.

10-24-86 MIRU Permian WS. POH W/133 Jts. 2 3/8" tbg & 7" pkr @ 4125. RIH W/7" RBP on 2 3/8" tbg (4114') & set plug, RIH W/pkr. PT RBP @ 4114'/2000#/OK, PT 7" csg 2000# (csg leak 2337-2347). Spot 100 gal 15% acid - 2368'. POH W/pkr.

10-28-86 Perf 7" csg W/4 JS @ 2350. RIH W/7" pkr set at 2305' pump into sqz. holes, 1800#, unable to circ. behind 7" csg.

10-29-86 Ran inj svy down 7" csg. POH W/7" pkr. RIH W/Ret on 2 3/8" tbg (2301) & sqz csg leak (2337-2347) & sqz holes - 2350 W/1000 gal H Flocheck W/200 x N2/Bb1 + 200 x 50/50 Cl-C & tailed in W/50 x Cl-C W/2% Cal Chl. sqz 3000#. Pulled out of ret, POH W/40 Jts. 2 3/8" tbg. PT 7" csg 1000#. Bradenhead sqz 7" x 10 3/4" W/200 x Cl-C sqz 550#.

10-30-86 RIH W/bit & DC on 2 3/8" tbg - 2290'. Do cmt & circ. clean to 2857'.

11-1-86 POH W/bit & DC. RIH W/7" pkr on 2 3/8" tbg to 2847 & set pkr. PT plug - 2857 - 2000#-OK. PT 7" csg.

11-2-86 POH W/pkr & 2 3/8" tbg. RIH W/bit on 2 3/8" tbg drill on ret - fell free - ran tbg to 3463'. POH W/bit.

(See Reverse)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>Jerry Sexton</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-20-87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 26 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

7A 42 41200

11-4-86 RIH W/RBP & 7" pkr on 2 3/8" tbg. TP 7" csg fr 2989' - surface - 1000# (leak @ 2346-61 & 2582-2622).

11-5-86 Set RBP @ 2716 & POH W/pkr. Set cmt ret on 2 3/8" tbq @ 2552 & cmt csg leak 2582-2622 W/550 x C1-C, Cal TOC inside csg @ 1050. POH W/tbg - displ cmt inside 7" csg W/23 Bbls wtr. sqz 1200#. WOC.

11-7-86 RIH W/bit & DC tag cmt 2350'. POH W/bit. RIH W/7" pkr on 2 3/8" tbg. 2300', PT 7" csg 1000 # OK. POH W/pkr. RIH W/ret on 2 3/8" tbg 2300' & sqz sqz hole @ 2350' W/100 x C1-C, sqz press 1500#. POH W/tbg & WOC.

11-11-86 RIH W/bit on 2 3/8" tbg 2296'. Do cmt & ret @ 2300'.

11-12-86 Do cmt & clean to 2523', PT csg leak 2350-600#.

11-13-86 Do cmt 2523-2629 - fell thru circ clean to 2700'.

11-14-86 POH W/bit. RIH W/cutrite shoe, jars, DC on 2 3/8" tbg - attempt to work shoe over cmt junk basket above RBP @ 4114' - shoe hung - POH W/shoe.

11-15-86 RIH W/bit on 2 3/8" tbg to 3350. POH W/bit. RIH W/cutrite shoe on 2 3/8" tbg set @ 2391'. POH - RIH W/DC & 2 3/8" tbg to 3100'. POH. RIH W/cutrite shoe & tag @ 4071. Shoe fell free to 4100'.

11-16-86 Work on piece of ret W/shoe. POH W/shoe - no recovery. RIH W/same assembly-work W/shoe. POH W/shoe - no recovery.

11-18-86 RIH W/BP Ret hd on 2 3/8" tbg & latch on to BP @ 4128 & POH - W/BP, 135 Jts. 2 3/8" tbg. RIH W/7" pkr on 69 Jts. 2 3/8" tbg.

11-19-86 RIH W/64 Jts. 2 3/8" tbg (total 133) set pkr @ 4126'. Rd & Rel Permian WS. Shut in well for study.

12-10-86 MIRU X-Perf WS. POH W/7" pkr & 133 Jts. 2 3/8" tbg.

12-13-86 RIH W/bit on 2 3/8" tbg tag solid @ 4119' - CO hard iron sulfide 4384' & circ clean. POH.

12-14-86 RIH W/7" pkr on 130 Jts. 2 3/8" tbg to 4062, displ 7" csg W/140 Bbls F/W W/55 gal pkr fluid, set pkr @ 4062 & PT 7" csg/300#/30 min. RD & Rel X-Perf WS & turn well to injection status.

12-15-86 thru 12-21-86 On injection test.

12-22-86 Ran tracer svy.

12-23-86 thru 1-6-87 On injection test.

1-7-87 Shut well in for study.

2-4-87 MIRU Diamond WS. POH W/7" pkr & 2 3/8" tbg.

2-5-87 RIH W/7" CIBP & set @ 4100' & cap W/35' cmt (plugged off San Andre perfs 4602-4660). Perf 7" csg (Salado Formation) W/1 JS @ 2240-2300, 2540-2620 (72 holes). Run log. RIH W/7" pkr on 69 Jts. 2 3/8" tbg - 2148'.

2-6-87 Displ 7" csg W/70 Bbls F/W W/1 drum pkr fluid, set pkr @ 4090 & PT 7" csg/300#/15 min/OK - job witnessed by Jack Griffin NMOCD. Rd & Rel Diamond WS. Shut well in & install pressure recorder to monitor WH pressure. Return well to shut in status for study.

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