FORM C-105

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N.	NEW ME	XICO OI	L CONSERVA	TION COMMISSI	ON
			Santa Fe, New	Mexico	
		7			IN 20 m
· +			WELL RECOR		<u> </u>
	-	1			
			····	HOBE	S OFFICE
	Mail to Oil Co	neormation C	mmission Santa F	e, New Mexico, or its p	
	agent not more	than twenty	days after completio	n of well. Follow instru	ctions
AREA 640 ACRES	by following it	with (?). SI	JBMIT IN TRIPLIC	n. Indicate questionable CATE.	data
AREA 640 ACRES LOCATE WELL CORRECTLY				DUPLI	CATE
Magnolia Petroleum	Company		Box 900 B-		
Magnolia Petroleum Company or					
STATE-BRIDGES	Well No6	in SW2 N	of Sec23	, т1	7 <u>s</u>
R. 34 E N. M. P. M.	Vacuum		Lea		Countr
Well is 1980 feet Sath Vi	the North line and 66	0 feet ¥	from west	no of SW- WW-	County.
If State land the oil and gas lea	se is No. B-1520	Assignm	ant No		
If patented land the owner is					
If Government land the permit The Lessee is Magnolia Pe	troloum Componei		, Address.		•
Deilling annual Anni?	IS 1020	······	, Address.	Box 900, Dalla	, Texas
Drilling commenced April	10, 1900 19	Drilling	; was completed	May 17,	19_ _38 _
Name of drilling contractor			, Address Box 9	00, Dallas, Texe	.8
Elevation above sea level at top					
The information given is to be k	opt confidential until	:	· · · · · · · · · · · · · · · · · · ·		1
		DS OR ZON			1
No. 1, from 4555		No. 4, f	rom 4675	to4677	
No. 2, from 4570				to	
No. 3, from 4618				to	
	IMPORTANT	WATER :	SANDS		
Include data on rate of water in					
No. 1, from					
No. 2, from				t	
No. 3, from					
No. 4, from	to		fee	t	
	CASIN	G RECORI			
WEIGING CONTENT		KIND OF			
SIZE PER FOOT PER INC	DS MAKE AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	795			10	
7	4414				
2 2	4740			-	_
			·····		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

		Р	LUGS AND AI	DAPTERS		
Heaving p	olug—Material_		Length		Depth Se	>t
Adapters—	-Material	·····	Size			
		RECORD OF SHO	OOTING OR C	HEMICAL 1	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 ⁿ	501	Nitroglycerin	130 qts.	5 -18-3 8	4565-4615	to bottom
			· · · · · · · · · · · · · · · · · · ·		70 bb ls. 1st	24 hrs.
If drill-ste	m or other spec			nade, submit 1		sheet and attach hereto
	1		TOOLS US			
	ols were used i ls were used i	top	bottom	foot and f	from	feet tofee feet tofee
		. om1000				1990 to199
Dut to pro	duaina		PRODUCT	ION		
				nola of fluid -	e en la ja la	~
		7				_% was oil;%
						of gas
		. in			por 1,000 da. 10. d	L Bug
			EMPLOYI			
Magno	lia Petrole	um Company	, Driller, Driller	R. H. Al	lexander, Sup	t. Drille
		FORMATI	ON RECORD	ON OTHER	SIDE	
I hereby s	wear or affirm	that the information g	viven herewith	is a complet	e and correct rea	ord of the well and al
		can be determined from				A DIA OF CHE WON BILL BI

Subscribed and sworn to before me this 28	DallasicTexas / Juna 24, 1938
day of, 1938_	Name Leitha Amith
Katler Bulloch	Position

FORMATION RECORD

FROM	то	THICKNESS	FORMATION
0 100 200 695 1600 1720 1741 2800 3000 3800 3800 4185 4555 4562	100 200 695 1600 1720 1747 2800 3000 3800 4185 4555 4562 4570	THICKNESS IN FEET	Caliche & sond Sond & gravel Shale, sand & shells, 10 ² csg set at 776', cemented 220 sx cement, 6 sx aquagel. Redrock, sand & shale Anhydrite Rustler lime Salt & anhyd Anhydrite & red rock Anhydrite, lime & gyp Anhydrite & lime, 7" csg set 4364', 240 sx cement, 9 sx aquagel Lime Lime, show oil Lime
4570 4580 4618 4648 4675 4675	4580 4618 4648 4675 4677 4755 4755		Lime, Showing oil Lime, showing oil Lime, showing oil Lime TOTAL DEPTH
	• •	, 	Deviations: 700° Straight 1400' " 2000' 1 deg off 2500' 1 deg off 3000' 1 deg off 4000' stmaight 4360' "

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