

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" IF FORM C-1011 FOR SUCH PROPOSALS.

ALL ☐ GAS ☐ OTHER: WIW

Name of Operator
Mobil Producing TX & NM Inc.

Address of Operator
Greenway Plaza, Suite 2700, Houston, TX 77046

Location of Well
G 1980 FEET FROM THE north LINE AND 1980 FEET FROM

east LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
NA

7. Unit Agreement Name

8. Farm or Lease Name
Bridges State

9. Well No.
7

10. Field and Pool, or Wildcat
Vacuum Grayburg S.A.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
IMMEDIATE ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
DO NOT ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/86 MIRU Diamond WS
12/14/86 POH w/131 Jts 2-7/8" tbg & 7" pkr @ 4067
12/16/86 RIH w/bit on 2-3/8" tbg & tag fill @ 4094'
12/17/86 Milled & circ clean to 4150'
12/18/86 Milled & circ clean to 4577', POH w/bit
12/19/86 RIH w/7" pkr on 131 jts 2-3/8" tbg 3999'-Displ 7" csg w/140 bbls
F-wtr w/55 gal pkr fluid. PT 7" csg to 300#/30 min/ok. Rd & Rel Diamond WS &
turned well to injection status
12/20/86 thru 12/23/86. On injection test
12/24/86 Ran tracer svy
12/29/86 thru 1/13/87. On injection test
1/14/87 MIRU X-Pert WS. POH w/7" pkr @ 3999 & 2-3/8" tbg. RIH w/bit & clean out fill to 4582'
1/15/87 POH w/bit. RIH w/7" pkr on 130 jts 2-7/8" tbg.
1/16/87 Displ csg w/140 bbls pkr fluid, set pkr @ 4049'. PT pkr 300#/30 min/ok. RDMO
X-Pert WS & turned well to injection status
1/17/87 thru 1/20/87. On injection test
1/21/87 Final injection rate: 423 BWP; TP-1700#; CP-0#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bludge M. Sullivan TITLE Authorized Agent DATE 2/17/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR TITLE DATE FEB 23 1987

ADDITIONAL APPROVALS, IF ANY:

RECEIVED
FEB 20 1987
OCD
HOBBS OFFICE