

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection		7. Unit Agreement Name
Name of Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.		8. Farm or Lease Name Bridges-State
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 7
Location of Well UNIT LETTER G 1980 North 1980 EAST 23 17-S 34-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wellcat Vacuum G-SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
ILL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair casing leak

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-20-85 MIRU Permian W.S., POH W/131 jts 2 2/8 tbq

6-21-85 RIH W/PKR on 131 jts 2 7/8 tbq, Set Pkr, press, csg would not hold, release Pkr, POH W/tbg, Prepare to find leak.

6-22-85 RIH W/ Pkr on 55 jts 2 7/8 tbq, set pkr, test csg @ 500#, held, RIH W/10 jts - Set Pkr, POH W/Pkr. SI.

6-24-85 RIH W/Pkr and 50 jts 2 7/8 tbq, set Pkr, not hold, POH.

6-25-85 RIH W/Pkr + 44 2 7/8 tbq. set Pkr, press csg 500#, OK. Release & RIH W/21 stands + 1 single st. 2 7/8 tbq - 131 jts total (4067'). Circ hole W/75 Bbl FW + 50 gal pkrfluid. Set Pkr, press csg 500# - OK, Rig down, Put on Injection.

6-27-85 Final Injection Rate: 265 BWPD; TP 700; CP 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Nancy Kurek TITLE Authorized Agent DATE 7-12-85

ORIGINAL SIGNED BY HEIDI SUTTON
DISTRICT SUPERVISOR

DATE JUL 19 1985

CONDITIONS OF APPROVAL, IF ANY: