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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101)

1. CIL ☐ GAS ☐ OTHER- WIW

2. Name of Operator
Matel oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1520

7. Unit Agreement Name

8. Farm or Lease Name
Bridge State

9. Well No.
7

10. Field and Pool, or Wildcat
Vac - G - SA

12. County
Lea

15. Elevation (Show in feet, GP, KT, GR, etc.)
4035 GR

16. Check Appropriate Box To Indicate
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER _____

PLUG AND ABANDON ☐

CHANGE PLANS ☐

16. Notice of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER _____

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a liner, perforate and acidize to improve injection profile as per attached drilling summary

WIW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Production Clerk DATE 11-29-73

SUPPLEMENTAL WELL REPORT

BRIDGES STATE #7

BRIDGES STATE #7, Vacuum Grayburg San Andres Fld, Lea Co, NM.
OBJECTIVE: Set a liner, perf, and acidize

11/9/73 4700 TD.

MI&RU DA&S Well Serv DD unit 11/8/73, SDFN.

BRIDGES STATE #7, 4700 TD.

11/10 Worked Johnston ST pkr loose, POH 2-7/8 CL tbg, left top cone, rubber bottom cone & 4 slips off pkr w/ hole, PU & ran 3-1/8 Bowen spear, jars on 4 - 3-1/8 DC's and 2-7/8 tbg work string, caught fish @ 4302, jarred & worked 3 hrs, fish now @ 4335, SDFN.

11/11 Attempt to work fish out of hole - no success, ran to 4380, fish
& 11/12 hung up, lost fish, POH, ran 7" csg scraper & bit to 4340, POH, ran 6 1/2 bit on 4 - 4 1/2 DC's and 2-7/8 tbg to 4365, SDFN, then RU rev unit, washed & CO 4380-4450, drlg & CO 4450-4683, drlg solid on junk, circ clean, pulled bit to 4300, SDFN, prep to run liner.

BRIDGES STATE #7, 4700 TD.

11/13 POH w/ 2-7/8 tbg, DC & bit, ran 16 jts 5" 15#ST&C liner w/ BWS Type C hanger w/ CRL pkr on 2-7/8 tbg to 4682, T/liner @ 4157, BJ cmt liner w/ 400x Class C, 1/8# Celoflakes/x & 0.3% D31, job compl 3:00 p.m. 11/12/73, set pkr, rev out 40x cmt, POH w/ tbg & setting tool, SDFN.

BRIDGES STATE #7, 4700 TD.

11/14 WOC 5" liner, CO cellar and tightened wellhead, SDFN.

BRIDGES STATE #7, 4700 TD.

11/15 Ran 6 1/2 bit on 4 - 3-1/8 DC's and 2-7/8 tbg to T/liner @ 4157, POH, ran 4 1/2 bit on 4 - 3-1/8 DC's and 2-7/8 tbg to 4649, Dowell Chem Co spotted 300 gals 15% Fe Stabilz HCl acid, POH, Schl ran GRN log 4642-3100, SDFN.

BRIDGES STATE #7, 4700 TD.

11/16 Schl perf 5" liner in SA @ 4540; 42; 46; 48; 50; 52; 54; 56; 58; 60; 62; 64; 68; 72; 74; 76; 78; 82; 84; 86; 88; 90; 92; 94; & 96, 1 JSPF, 25 holes, then ran Baker Model R 5" pkr on 2-7/8 tbg set @ 4257, then Dowell treated perfs w/ 800 gals Xylene + 200 gals 15% Reg acid + 2 gals Adafoam/1000 gals, TTP 1450-2400, AIR 1.9 BPM, ISITP 1050, 10 min SITP 800, job compl 12:30 p.m. 11/15/73, SI for 24 hrs. - 52 BLF.

BRIDGES STATE #7, 4700 TD.

11/17 Bled back 1 1/2 hrs, then Dowell acidized SA perfs 4540-96 w/ 2500 gals 15% NE Fe stab acid + 45 RCNBS, TTP 400-2750, AIR 6 BPM, ISITP 1650, 15 min SITP 1200, bled back, then fl w/ 7500 gals fr wtr 2 gals Adamal/1000, job compl 2:50 pm. 11/16/73, SI 1 hr, SDFN, left well back fl to test tank.

11/18 & Rel pkr, POH & LD tbg work string, ran 7" Baker ST pkr on
11/19 132 jts 2-7/8 CL tbg to 4097, displ annulus w/ fr wtr tr w/ 10 gals/1000 gals Cartron 2207, set pkr @ 4097 w/ 15,000# T, initial test hole, Rel DD&S unit @ 4:15 pm 11/17/73, Rel to Prod.

BRIDGES STATE #7, 4700 TD

11/23 St inj 11-21-73, 300 BHPD, 0# TP.

BRIDGES STATE #7, 4700 TD.

11/24 Inj 300 BHPD @ 0# TP.

11/25 Inj 370 BHPD @ 1000 psi.

11/26/73 Inj 370 BHPD @ 1000 psi, CP 0, Compl 11/16/73.

FINAL REPORT.