

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 1 12 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Bridges State</u>
3. Address of Operator <u>P. O. Box #633, Midland, Texas</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>T-17S</u> RANGE <u>R-34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Grog SA</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>4035</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert Oil Well to WIW</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4700 TD. 7" csg 4365 SA CH Zone (4365-4700).

4/8/67. MIRU Baber Well Srv DD Unit. Ran 7" csg scraper on 2-7/8" tubing to 4300. Ran 3 1/2" SP, No fill up. Ran 3 1/2" SP CO 4687-4700. Ran plastic coated Johnston tension pkr on 139 jts - 2-7/8" CL tbg. Set Pkr at 4302 w/ 12000# tension. Released Baber Unit at 6:00 PM 4/12/67 ready for injection.

APPROVED

W. L. C. Taylor

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thurst AUTHORIZED AGENT DATE 4/18/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: