

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 8
9. Pool name or Wildcat VACUUM (GRAYBURG/SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 23 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
NA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU MAYO MARRS. ND WH. NU BOP. MI 2-3/8 WS
2. RIH W/7 CSG. RU CSG JACKS cut and pull casing.
3. spot a balanced - stub plug of 52 Sx class C neat CMT from 2750FT. to 2514 FT. Displace TBG W/ 9.7 BBLS of 10 PPG gelled brine. PU TBG (minimum 400 FT) and WOC. Tag plug @ 2514 FT. PU TBG to 1750 FT.
4. Spot a balanced plug of 37 SX class C neat CMT from 1750 FT to 1633 FT across top of salt at +- 1700 FT. Displace TBG W/ 6.3 BBLS 10 PPG gelled brine. Pu TBG to 855 FT.
5. Spot a balanced plug of 39 SX class C neat CMT from 855 FT to 751 Ft. Displace TBG W/ 2.9 BBLS of 10 PPG gelled brine. PU TBG (minimum 400 FT) and WOC. Tag plug @ 751 FT. PU TBG to 25 FT.
6. Spot 10 SX (25 FT) from 25 FT to surface. POH W/ WS. WOC. Make sure cement is to top of the pipe.

Will NEED C.B.P w/ 35' cement OR 100' cement plug within 100' of By

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Dixon TITLE Engineering Technician DATE CUT & PULL CSG. (915)

TYPE OR PRINT NAME J. W. DIXON TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY Jerry Dixon TITLE Engineering Technician DATE SEP 18 1991

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

ATTACHMENT: BRIDGES STATE WELL NUMBER 8

7. ND BOP. RD pulling unit. Cut casing 3' below ground level. Weld a steel plate on the casing stub. Erect P@A marker with well name and plugged date. Fill cellar and clean surface locationl.

NOTE: Verbal approval obtained from Paul Kautz with NMOCD on AUG. 20, 1991.