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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Firm or Lease Name <i>Bridge State</i>
3. Address of Operator <i>Box 633, Midland, Texas 79101</i>	9. Well No. <i>10</i>
4. Location of Well UNIT LETTER <i>F</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>23</i> TOWNSHIP <i>17 N</i> RANGE <i>34 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Vac - San Andres</i>
15. Elevation (Show whether DF, RT, CR etc.) <i>4040 CR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run 5" liner in open hole as per attached recommendation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christine C. Tucker</i>	TITLE <i>Peroration Clerk</i>	DATE <i>9-5-73</i>
APPROVED BY <i>Joe D. Raney</i> <i>Dist. I, Supv.</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: Bridges State Well No. 10
Field: Vacuum San Andres Flood
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Pull production equipment ¹
2. Clean out well to TD, 4706'. ²
3. Caliper open hole section, 350' ³
from 4356' - 4706'.
4. Plug back open hole interval w/ ⁴
sand and 5' cap of
hydraulic to approximately
4550'. Exact point determined
from caliper log.
5. Run 5", 13 #/ft, FS, J-55 liner from ⁵
approx. 4550' to 4150' (400').
Cement w/ Class C, neat, 14.8 #/gal slurry
w/ 0.375 CFR-2, at a rate of
5 BPM. Estimated 100 sx, calculated
minimum volume of 23 sx. WDC
6. Drill out cement and test liner. ⁶
Squeeze liner top if necessary.
7. Drill out liner shoe and clean out ⁷
to TD of 4706'.
8. Run tubing w/ packer to bottom of ⁸
5" liner and acidize OH interval,
4550' ± - 4706 w/ 5,000 gals of

Bridges Site #10

8. (cont.)

15% NE acid at 3-5
BPM rate, use 500 #
benzoic acid throughout
first 4,000 gallons. Flush to
spot w/ lease oil.

9. Swab test

10. Mix 2 drums Calgon 5-31 w/
50 bbls formation water.
Pump mixture down tubing
and flush w/ 100 bbls
formation water treated
w/ 6 gals. of Surfaton 61

11. S.I. overnight

12. Pull tubing and packer and
return well to production.

ARA/JCG/6-29-73

$9\frac{1}{4}" - 37.75' \text{ C.M.T. / 210 Sy}$
 $24" \text{ F.C.M.T. / 210 Sy}$
 $5" - 13' \text{ FJ liner}$

$\text{E } 814'$

	ID	
7" - 23#	6.366	6
7" - 26#	6.276	6
5" - 13#	4.494	4

 $\text{@ } 4356'$
 $\text{@ } 4550 \text{ (opp)}$
ID 4706'

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A.R.A 5/16/73