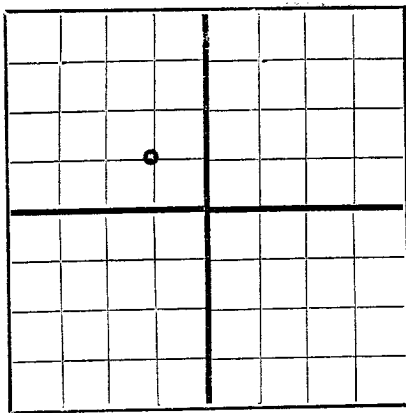


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JAN 17 1949  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Magnolia Petroleum Company** Box 727, Kermit, Texas  
Company or Operator Address

State Bridges Well No. 10 D/D in NW/4 of Sec. 23, T. 17S  
Lease

R. 34E, N. M. P. M. Vacuum Field, Lea County.  
Well is 660' feet ~~east~~ <sup>North</sup> of the ~~west~~ <sup>South</sup> line and 660' feet west of the East line of NW/4 of Sec. 23

If State land the oil and gas lease is No. B. 15-20 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is **Magnolia Petroleum Company** Address **Box 727, Kermit, Texas**

Drilling/ ~~commenced~~ <sup>deeper</sup> **October 2,** 19 **48** Drilling/ ~~was completed~~ <sup>deeper</sup> **October 5,** 19 **48**

Name of drilling contractor **Mobile, Inc.** Address **Box 1032, Midland, Texas**

Elevation above sea level at top of casing **4040** feet.

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **4366** to **4706** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
		None							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
		None				

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **4676** feet to **4706** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **October 12**, 19 **48**

The production of the first **16** hours was **20** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14th** day of **January**, 19 **49** at **Kermit, Texas** **January 14, 1949**

Name **Malekul Tchale** Position **District Superintendent**

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 7 B/O
	4660		Top of cavings
4660	4676	16	Clean out
4676	4691	15	Gray lime
4691	4700	9	Broken lime and shale
4700	4704	4	Lime and shale
			<u>SIC 4704 = 4706</u>
	4706		TOTAL DEPTH
4366	4706	340	Western Co. acidized w/7000 gals. 20% low tension. Packer @ 4310', 1800 -475# 46 mins. 3.7 RPM.
			Pumped after drilling deeper 20 B/O in 16 hrs. w/Kobe - pumped off.
			Drilling Deeper commenced Oct. 2, 1948 Drilling deeper completed Oct. 5, 1948