

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- WIW

Name of Operator
Mobil Producing TX & NM Inc.

Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Bridges State

9. Well No.
21

10. Field and Pool, or Wildcat
Vacuum Grayburg S.A.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Les

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

-2-86 MIRU Diamond WS. POH w/131 jts 2-7/8" tbg, 7" pkr & SN. RIH w/bit & tag solid @ 4029'.
-3-86 POH w/bit. RIH w/DC on 2-3/8" tbg to 4029'-milled 14".
-4-86 Circ clean to 4115'.
-5-86 Circ clean to 4370'.
-6-86 RIH w/7" pkr on 130 jts 2-3/8" tbg, treat w/140 Bbls pkr fluid. Set pkr @ 4032 & PT
7" csg/300#/30 min/ok. RD & Rel Diamond WS - returned well to injection.
-7-86 thur 12-16-86 on injection test.
-17-86 Run tracer svy.
-30-86 MIRU X-Pert WS. Rel & POH w/7" pkr @ 4032'. RIH w/bit on 2-3/8" tbg & clean out fill
to 4592'. POH w/2-3/8" tbg.
-01-87 RIH w/7" pkr on 130 jts 2-7/8" tbg, set pkr @ 4026', treat w/55 gal pkr fluid, PT
7" csg/300#/30 min/ok. RD & Rel X-Pert WS & turned well to injection.
-02-87 thru 01-05-87 On injection test.
-06-87 Final Rate: 625 BWPD, TP-2200#, CP-0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Gladys M. Sullivan

TITLE Authorized Agent

DATE 1-16-87

ORIGINAL SIGNED BY JERRY SEXTON

by DISTRICT 1 SUPERVISOR

TITLE

DATE

JAN 21 1987

CONDITIONS OF APPROVAL, IF ANY: