HO. OF COPIES RECE	IVED	
DISTRIBUTIO	_	
SANTA FE		
FILE		
U.S.G.S.	_	
LAND OFFICE	_	
TRANSPORTER	OIL	
TAANST OAT EA	GAS	
OPERATOR		
PRORATION OF		

IJ.

II.

v.

SANTA FE					11011 1101	REQUEST		OWABLE		Supers Filest		C-104 and C-11
U.S.G.S.			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							144 [-1-02	1	
LAND OFFICE	1 011			7.51116			1101 0111	OIL AIL	MATURAL C	143		
IRANSPORTER	GAS											
PROBATION OF	FICE										•	
Operator	<del></del>	<del></del>	<u> </u>				<del></del>					
Mobil Prod	ucing	Te	xas	& New Me	xico Ir	ic.	<del></del>	<del></del>				
9 Greenway				te 2700,	Houstor	1, TX 7	7046					
Reason(s) for filing :	(Check p	roper	box)	Change in	Transporte	e of		Other (Pleas				
Recompletion				Oil		Dry Go	rs 🔲		nge Opera ation.	tor name	rom M	obil Oil
Change in Ownership	<u> </u>			Casinghed	ad Gas	Conde	nsate			Date: 1-	-1-198	0)
if change of owners and address of prev			ne		·		<del></del>		······································			
DESCRIPTION O	F WEL	L A	ND L		Pool Name	, Including F	ormation	·-····································	Kind of Legse			l and No
Bridges St.	WFL C	on.	Bt:	1 1		acuum G		,S.A.	State, Federal		:e	B-1520
	A		660		N	orth	. 66	0		East		<del></del>
Unit Letter	23	. <b>:</b>		Feet From			34-	-F	Feet From T	`h•		
Cine of Section	. <del></del>				<del> </del>	Range	<del>~</del>	-L , NMPN	Λ,	Lea	<del></del>	County
DESIGNATION O Name of Authorized					AND NAT		Address (	Give address	to which approv	ed copy of this	form is to	be tent)
N/A - Wa												
Name of Authorized	Transpor	rter of	Cast	nghead Gas	ot Dia	Gas	Address (	Give address	to which approv	ed copy of this	form is to	be sent)
If well produces oil give location of tank		s,	1 1	Unit Sec.	. Twp.	P.ge.	la gas act	ually connec	led? Whe	n		
If this production is COMPLETION D.		ngled	l with				give comm	·				
Designate Typ	e of C	ompl	etior		il Well	Gas Well	i New wett	Workover	Deepen	Plug Back S	ame Hesi	v. Diff. Res'v.
Date Spudded				Date Compl. R	leady to Pro	d.	Total Dep	th		P.B.T.D.	-	<del></del>
Elevations (DF, RKE	3, RT, G	R, etc	e. j	Name of Produ	cing Forma	tion	Top O11/0	Gas Pay	-	Tubing Depth		
Perforations			1			······································	1			Depth Casing	Shoe	
· · · · · · · · · · · · · · · · · · ·				Ţ	UBING, C	ASING, AND	CEMENT	ING RECOF	₹D	<u></u>		
HOLE	SIZE			CASING	& TUBIN	G SIZE		DEPTH S	ET	SAC	KS CEME	ENT
	<del></del>			·····							<del></del>	<del> </del>
			<u> </u>									
TEST DATA AND	REQ	UES1	r FO	R ALLOWA	BLE (Ta			y of total voli r full 24 hour		ind must be equa	l to or ex	ceed top allow
OIL WELL  Date First New Oil F	Run To T	anks		Date of Test		70. 1/10. 00			w, pump, gas lif	i, etc.)	<del></del>	
Length of Test				Tubing Pressure Car		Casing Pr	Casing Pressure			Choke Size		
Actual Prod. During	Test			Oil-Bbls.	· · · · · · · · · · · · · · · · · · ·		Water - Bb	ls.		Gas-MCF		
······································				<del></del>			<u> </u>	<del></del>				
GAS WELL Actual Prod. Test-N	ACE (D		— Т	Length of Tee	!		Bbis. Con	densate/MMC	F	Gravity of Con	denegle	
		1								Choke Size		
Testing Method (pitc	ot, back	pr. /		Tubing Pressu	r• ( smc-1		Casing Pr	essue (Shut		CROES SIZE		
CERTIFICATE O	FCOM	(PLI	ANC	E				OIL		TION COMM		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Orig. Signed by										
Commission have t above is true and	complet	mpiie	the	tn and that t best of my k	nowledge	and belief.	8Y		Jerry Sexton	<del></del>		
							TITLE		Dist 1, Supv	·•		<del> </del>
$\Omega$ .	, ,	•		CA.			11			ompliance with		
161	blu	<u>v</u>		ky	·		wall th	is form mus	t be accompan	able for a new iled by a tabul	ation of	the deviatio
				Agent		=	tests to	iken on the	well in accor	iance with RU	LE 111.	
			(Tiele	1)			able on	new and re	completed we	lla.		
	Octo	ber	(Date	1979	<u></u>		well na	me or numbe	r, or transporte	III, and VI is, or other suc be filed for	h change	of condition
							II 301	eista 't Alm	<del></del>			