FORM C	-105					1.0717	· ·				
****	N			N			L CONSERVA	ATION CO	MMISSI	ON	
			ta ta an					• .	- '	19. july 19.	
					Santa Fe, New Mexico						
	5 1						<u> </u>	- 11	(F A) 1 (
								K	JAN 19	1939	
		H 4 4 4-					WELL RECO		195	TTE	
								н. Н	OBBS	OFFICE	
	-									1 9 1	
				Mai agei	l to Oil Co at not more	onservation C than twenty	ommission, Santa I days after completi	e, New Mexi	co, or its p	roper	
				ia t	ne kules a	nd Regulation	ns of the Commissi UBMIT IN TRIPLI	on. Indicate	questionable	data	
LOCA	TE WELI	ACRES CORRECTL	Y		-				IPI	ICATE	
Magno	lia Pet	roleum C	ompany				Berr 000 Eul				
		Company o	r Operator				Box 900, Dal	Addrage			
STATE	-BRIDGE	<u>.</u>	Well	No2	1	in NET N	Et of Sec. 23	3	_, <u>T. 17</u>	\$	
R. 34E		-	м. Va	cuum		Field	Le	ac			
							west of the East 1			County.	
							ent No		1112		
							ent No, Address				
							, Address			• •	
The Less	and ig	Macronol ¹	is Potro	പിലാത	Compan	Ψ	, Address , Address				
Drilling		d Decer	nhon 2	<u>/</u>		2	, Address	Box 900	, Dalla:	, Yexas	
Name of	drilling		Mamold		19 <u>_20</u>	Drilling	g was completed_	Decem	<u>per 31,</u>	19 <u>_38</u>	
							, Address	Box 900	Dallas	, Kexas	
		ea level at to								:	
THE INTO	rmation g	iven is to be	kept confi	dentia	l until				19		
		ø				DS OR ZON					
	om <u>440</u>		to45	<u>-14</u> E6		No. 4, f	rom 4565	to	45'77		
	om 455 om 455					No. 5, f	• •	to.		: 	
NO. 3, 110	0m422	<u> </u>	to45	0		No. 6, f	rom 4622	to.	4645	: • • • • • • • • • • • • • • • • • • •	
						WATER :				•	
ínclude d	lata on ra	te of water	inflow an	d eleva	tion to w	hich water r	rose in hole.			-	
No. 1, fr	om		· · · · · · · · · · · · · · · · · · ·	to)		fee	st			
No. 2, fr	0 m			to)		fee	ot			
No. 3, fr	0 m			to)		fee	it			
No. 4, fr	0 m			ta)		fee	t			
						G RECORD					
						1					
SIZE	WEIGH PER FO	T THREAD OT PER IN		AKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM		RATED	PURPOSE	
103					E017#	· · ·		FROM	то		
7	<u>л</u>				5217# 61'10#	<u>6</u>					
23	· ·	·····			67171						
j				<u> </u>							
	71		N	IUDDI	NG AND (CEMENTING	G RECORD				
	7 1						1				
SIZE OF HOLE	SIZE OF CASING	WHERE SEC	C NO. SA	CKS MENT	METH	IOD USED	MUD GRAV	ITY AN	OUNT OF	MUD USED	
								I			

			LUGS AND A				
Heaving plug-MaterialLeng							<u>-</u>
Adapters—M	laterial		Size				
		RECORD OF SHO	OOTING OR (HEMICAL 1	TREATMENT	1	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
None							·
	· ·····		j				
Results of sl	looting or cher	nical treatment	·				
						:	
		RECORD OF	DRILL-STEM	AND SPECIA	I. TESTS		
f drill atom	on other ensein						
i unn-stem	or other specia	l tests or deviation s	urveys were n	lade, submit 1	report on separate	sheet and attac	h hereto
			TOOLS US	ED			
tools	were used fro	om top feet	to_bottom	feet, and f	from	feet to	fee
		omføet					
			PRODUCT			•	
Put to produ	cing		,19				
The productio	on of the first 2	4 hours was	351 bar	rels of fluid o	f which	% was oil	ď
		water; and					
		ours					
		n					
			EMPLOYI	NRS.			
Magno	lia Petrole	sum Company			xander. Sup [‡] i		
						······································	, IMAA
			, Driffer				, Driller
		FORMATI	ON RECORD	ON OTHER :	SIDE		
hereby swe	ar or affirm th	at the information g	iven herewith	is a complet	e and correct rec	ord of the well	and all
		an be determined fro					
lubscribed ar	nd sworn to be	fore me this 17		Delles,	Texas	Jan. 16	1939
law of	January		19. 39 2	Jama Lil	ha Amth	Date	
lay of		·,		Vame Alla	you find	<u> </u>	
Kait	leen (B	llick	I	osition	Clerk		

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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	20	*• ** 7 <u>**</u>	Cellar
20	35		Caliche
35	247		Sand & shells, set 10-3/4" csg at 864' w/280 sx cemer
			6 sx aquagel
247 9	1365		Red rick & red bed
1365	1520		Red bed, red rock & sand
1520	1640		Red bed & red rock
1640	1740		Red rock & anhydrite
1740	1956		Anhydrite, red rock & salt
1 95 6	2020	1	Anhydrite w/stks lime
2020	2520		Anhydrite & salt
2520	2565	1	Anhydrite & salt w/stks gypsum
2565	2576		Anhydrite, gyp w/stks salt
2576	2828		Anhydrite, gyp & salt
28 28	2830		Anhydrite & salt
28 30	29 05		Anhydrite & gyp
2905	29 37		Anhydrite, gypsum, w/stks potash
2937	3000		Anhydrite, gypsum & salt
3000	3090	. · · · ·	Anhydrite & gypsum
3090	3105		Anhydrite, sand & lime searchear the state of the
3105	3268		Anhydrite & lime
3268	32 73		Anhydrit e & sandy lime, light show oil
32 73	3605		Anhydrite & gypsum
3605	3615		Anhydrite & sand
3615	3665		Anhydrite & Eypsum
3665	3680		Anhydrite, gypsum w/stks lime
3680	375 5		Anhydrite & gypsum
375 5	3775		Anhydrite & gypsum & lime
3775	3798		Anhydrite & gypsum Anhydrite, gypsum, lime
379 8	3845		Annyarite, gypsun, 11me
3845	3850		Lime & anhydrite
3850	3894		Anhydrite, lime, gypsum Anhydrite & lime, cemented 7" csg 4350' w/220 sx cem
3 894	4328		
4328	4408		Lime 7 sx aquagel. Sand
4408	4414		Line
4414	4526		Broken lime
4526	4532 4550		
4532	4556		Saturated lime
4550 4556	4560	1	Lime & shale, saturated w/oil
4556	4600		Sandy lime & shale
4600	4622		Sandy lime
4622	4656	F	Bro en lime
4656	4660		Line
4000	4660		TOTAL DEPTH
			I a forder to see
		ł	DEVIATION
			DEVIATION 864* 2 deg off
			1531' 1g deg off
	1		2382' straight
			3530' ż deg off
			4210' straight
	1		
	4	a N	

and the second second second

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