

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
Name of Operator Mobil Producing TX & NM Inc.
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) NA

7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 31
10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DO OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-86 MIRU Diamond WS. POH W/45 Jts. 2 7/8" tbg & 7" pkr @ 4096'.
12-10-86 POH W/83 Jts. 2 7/8" tbg (total 128 Jts.) RIH W/bjt on 2 3/8" WS - tag fill @ 4600' & circ. clean, POH W/tbg & bit.
12-13-86 RIH W/7" pkr on 129 Jts. 2 3/8" tbg, displ 7" csg W/140 Bbls F Wtr W/55 gal pkr fluid, PT 7" csg/300#/30 min/OK. Rd & Rel Diamond WS & turned well to injection status.
12-14-86 thru 1-26-87 On injection test.
1-27-87 MIRU Diamond WS.
1-28-87 POH W/129 Jts. 2 3/8" tbg & 7" pkr. RIH W/7" pkr on 2 3/8" tbg Set @ 2931, Test annl 2000# - leak off, reset @ 2746' & retest - leak off.
1-29-87 Set 7" 24# CIBP @ 4034', Test CIBP/300#/30 min/leak off. RDMO Diamond WS.
1-30-87 Request authority to retain this well as temporarily abandoned pending P&A operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gladys M. Sultana TITLE Authorized Agent DATE 2-13-87

WITNESSED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 18 1987
CONDITIONS OF APPROVAL, IF ANY:

TA expires 3-1-88