	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COME ON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
I.	PRORATION OFFICE				
	Operator Mobil Producing Texas & New Mexico Inc.				
	Address				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	•	tor name from Mobil Oil	
	Recompletion	Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)			
		· · · ·	(LIIective	Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
<b>11</b> .	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F			
	Lesse Name Bridges St. <del>WFL Con. Bt</del>	Lease No. Lor Fee State B-1520			
	Location				
	Unit Letter;;	west 000			
	23 Line of Section Tov	17-S Maship Range	34-Е , ммрм,	Lea County	
<b>II</b> .	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
N/A - Water Injection Well				· · · · · · · · · · · · · · · · · · ·	
	Nome of Admonized Transporter of Cua	Indreda Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n	
ł	f this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA				
	Designate Type of Completio			Fing Duck Some Resv. Diff. Resv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		İ	Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc OII. WELL				· · · · · · · · · · · · · · · · · · ·	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
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I. (	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
I					
above is true and complete to the best of my knowledge and belief.		BY Jerry Sexton			
Robbin Jay			TITLE Dist 1. Supv.		
			This form is to be filed in compliance with $BULE$ 1104.		
-	(Signafyre) Authorized Agent (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
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October 31, 1979		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner			
(Date)			well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		