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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

(DO NOT USE THIS FORM FOR PROSPECTS TO BE USED IN APPLICATION FOR PERMIT)		5a. Indicate Type of Lease State ☒ Fee ☐	
1. OIL WELL ☐ GAS WELL ☐ OTHER <u>WIW</u>		5. State Oil & Gas Lease No. <u>B-1520</u>	
2. Name of Operator <u>Michil Oil Corporation</u>		7. Unit Agreement Name	
3. Address of Operator <u>Box 633, Del Rio, Texas 79701</u>		8. Pool or Lease Name <u>Bridges State</u>	
4. Location of Well UNIT LETTER <u>C</u> <u>1920</u> <u>West</u> <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17 N</u> RANGE <u>34 E</u> N.M.P.M.		9. Well No. <u>31</u>	
10. Field and Pool, or Wildcat <u>Vac - B - 2 A</u>		12. County <u>Lea</u>	
16. Check Appropriate to Indicate NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER _____		Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CAPPING TEST AND CEMENT JOBS ☐ OTHER _____	
17. Describe Proposed or Completed Operations (Clearly state all pertinent data and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

Set a liner, perforate and acidize as per attached drilling summary

19. I hereby certify that the information above is true and correct to the best of my knowledge and belief.	
SIGNED <u>Christina O. Tucker</u>	<u>Production Club</u> DATE <u>11-21-73</u>
APPROVED BY _____	DATE _____

SHEPHERD, WILLIAM

FOUO'S SERIALIZED #51

PRINCE STEPHEN CO., General Building and Sales Bldg, Lea Co, NM.
 CRUNCHING: H. & H. Co, same as above to improve the injection
 profile.

11/5/73 4701 ED.

MIARU D&S DD unit 11/4/73, PCH w/ cmt lined tbg 2-7/2 & shorty
tension pkr, PU 1 ran 7' csg scraper on 2-3/8 tbg work string
to 4302, PCH, ID for mace.

BRIDGES STATE - 21, 4701 22.

11/6 Ran Ch bit on 4 - 47 EC's and 2-3/8 thg, tagged bottom @ 4700,
POH, SD for pile.

BRIDGES SMITH #31, 4701 SD.

11/7 Ran 530' 5" 11/10/73 17 lbs w/ 2779 shoe latch-in-collar & Type C hanger w/ 2400 pkr, 24/liner 2 4160, 24/liner 3 4699, Dowell cnt w/ 280n Class C 0.38 D65 + 200n Class C 0.38 D65 + 1/8# Celoflakes/x, BD 12:10 p.m. 11/6/73, plug did not bump and latch-in, set pkr, rev out 50n cnt, press on top of liner 700#/held ok, PCK w/ th. 9D for nite.

BRIDGES STATION 31, 4701 RD.

11/8 Ran 6k bit on 4 - 1/2 DC's & 2-3/8 tbg to T/liner @ 4160, no cmt,
POH w/tbg, DC & bit, BS 4-bit, 4 - 3-1/8 DC's and 2-3/8 tbg,
run to 4160, DC cnt 4160-4177, SD for nite.

BRIDGES STATE #31, 4701 TD.

11/9 DO cnt 4177-42-4/3 his, ran bit to 4665, then Runco spotted 300 gals 15% NE w/ stabilize HCl acid on bottom, POH tbq, LD DC's and bit, Dresser Atlas ran GR-N-Collar log 4665-3160, SPEN.

BRIDGES STATE #31, 4701 TD.

11/10 Dresser Atlas rods 5" liner in SA @ 4561; 62; 63; 68; 70; 72;
74; 76; 78; 80; 82; 84; 86; 88; 4600; 02; 04; 06; 08; & 4610 -
1 JSPP, 20 holes, then ran 5" Parker Model R blk on 2-3/8 tbgs
set @ 4270, Russo treated rods w/ 800 gals Xylene + 200 gals
15% acid + 2 gals Seafoam, TTP 1300-1600, AIR 3.1 BPM,
ISDTP 300, 10 min SDTP 650, job compl 10:26 am 11/9/73, SI
for 24 hrs.

11/11 SI 24 hrs TP 975, P 52 BIF + 113 BFW/2 hrs, then Runco acidized

11/12 SA perfis 45614610 w/ 2500 gals 15% NE acid Fe Stabilz + 50 RCNBS, Fl w/ 7500 gals Fl treated 2 gals/1000 gals Adamal, TTP 1400-1400, AER 4.3 LPM, ISDTP 1100, 5 min SITP 1000, job compl 2:30 p.m. 11/10/77, balled out, fl back 4 hrs, SIPN, then fl back 1800 10/11 hrs, SBIN @ 3:00 p.m., left well fl to sit.

BRIDGES STATE #21, 4701 TD.

11/13 Run Johnston T. #2 pkr on 200 jts 2-7/3 EUE CL tbg, set pkr @ 4006 w/ 7000- T alter cns tbg and annulus to TFW, remove BOP, inst'll inhead, Rel press 80 until 2 2:30 pm 11/12/73, Rel to Prod.

BRIDGES STATE #31, 2701 TD.

11/14 State Inj 11/13/73, Inj 400 TMD 3 400 TP.

BRIDGES STATE #31, 2701 TD.

11/15 Inj 400 11/24 11/24 778 TP.

BRIDGES STATE #31, 2701 TD.

11/16/73 Inj 400 11/24 11/24 778 TP, Compd 11/10/73.

FINAL REPORT.