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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS PRORATION OFFICE COERATOR (Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company Socony Mobil Oil Company, Inc.								Hobbs,	New			
	Bridges	5/0/0	" 	Well No.	Unit Le	tter S	ection 23	Township 17	3	R	ange 34 E	
Date Work Performed Pool Vacuum (G-S.A.)							C	County Lea				
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Conversion to Water Input												
Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in and rigged up Clarke Well Service unit. Fulled rods & pump. Installed BOP.												
Starte	i pulling	tubing,	floor b	lock anch	or star	rted (givin	g way.	Ri	gged dow	m unit.	
Started pulling tubing, floor block anchor started giving way. Rigged down unit. Fulled production derrick over. Rigged up unit. Pulled 22 tubing. Ran 32 sand pump												
and cleaned out 4585-4700. Ran 7" Guiberson short packer on 21 cement lined tubing,												
packer set @ 4345'. Well converted to injection status 6/16/63.												
				57.00								
				Ė∏̃	ective Ma	iy 18,	1966,	Socomy Mod	bi!	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
				1	1.00	$x_i + 116$	JODS. 🎮	low Articu 3, Midlan	Cin			
					er i ei e	i e Sar e	alinti tu√	A Williams	, vv	•		
Witnessed by	·	······································		Position			lc	ompany				
Earl D. Hughes Drilling												
			FILL IN BE	LOW FOR R				PORTS ON	LY			
DF Elev.		T D		PBTI	INAL WEL	L DAT	A	Producing	Interv	.1	Completion Dec	
					F D 1 D			1 loducing	nuerv	val Completion Date		
Tubing Diam	ubing Diameter Tubing Depth			Oil String Diame		Diamete	er	- 1	Oil String Depth			
Perforated In	terval(s)											
		 ,.				·						
Open Hole Interval					Proc	Producing Formation(s)						
				RESUL'	TS OF WO	ORKOV	/ER					
Test	Date of Test	(Dil Productio BPD		Production CFPD	W	ater Pro	oduction D	Cubi	GOR ic feet/Bbl	Gas Well Potential MCFPD	
Before Workover												
After Workover					— · · · · · · · · · · · · · · · · · · ·							
OIL CONSERVATION COMMISSION				I l to	I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by Name Name												
Title									·			
Date Company							ip Si	pervisor				
							v Mo	b11 011	Com	namy. In	IG.	
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