

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02081

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Bridges State
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Well No. 43
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	9. Pool name or Wildcat Vacuum; Blinebry
4. Well Location Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east Line Section 23 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or ~~completed~~ operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves

2. ND wellhead and NU BOP and test.

3. Release 7" Johnson Tension packer @ 4,035'. POOH with 2-7/8" tubing and 7" packer.

4. MIRU WLSU. RIH with 5", 15# gauge ring to 4,500'. POOH with gauge ring. PU and RIH with 5" CIBP on electric line. Set CIBP @ 4,500'.

5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4500'. POOH with wireline and RDMO.

6. RIH with injection tubing to +/- 4,000'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3,812' of 2-7/8" tubing. Keep well full of fluid while tripping tubing. Leave 207' of kill string in the well. Land tubing in the wellhead with a 4' x 2-7/8" tubing sub.

7. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.

8. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 04/04/2002

TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792