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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1520

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER: WIW

2. Name of Operator  
Mobil Producing TX & NM Inc.

3. Address of Operator  
Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well  
Section I 1980 South 660 FEET FROM THE LINE AND FEET FROM

East 23 TOWNSHIP 17-S RANGE 34-E

15. Elevation (Show whether DF, RT, GR, etc.)  
NA

7. Unit Agreement Name

8. Farm or Lease Name  
Bridges State

9. Well No.  
43

10. Field and Pool, or Wildcat  
Vacuum Grayburg, S.A.

12. County  
Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

1.  REMEDIAL WORK

2.  PARTIALLY ABANDON

3.  ALTER CASING

4.  PLUG AND ABANDON

5.  CHANGE PLANS

6.  OTHER

**SUBSEQUENT REPORT OF:**

1.  REMEDIAL WORK

2.  COMMENCE DRILLING OPER.

3.  CASING TEST AND CEMENT JOB

4.  ALTERING CASING

5.  PLUG AND ABANDONMENT

6.  OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

- 12-4-86 MIRU X-Perf WS.
- 12-5-86 POH W/7" pkr & 130 Jts, 2 7/8" tbg. RIH W/bit on 128 Jts. 2 3/8" WS.
- 12-6-86 Tag fill @ 4092' - Circ clean to 4300'. POH W/bit. RIH W/7" pkr on 129 Jts. 2 3/8" tbg, displ 7" csg W/140 Bbls F-Wtr W/1 drum pkr fluid, Set pkr @ 4029' & PT 7" csg/300#/30 min/OK. Rd & Rel X-Perf WS.
- 12-7-86 Returned well to injection status.
- 12-8-86 thru 1-29-87 On injection test.
- 1-30-87 MIRU Diamond WS. POH W/129 Jts. 2 3/8" & 7" pkr.
- 1-31-87 RIH W/7" pkr & 130 Jts. 2 3/8" tbg, displ csg W/140 Bbls pkr fluid - Set pkr @ 4005' - PT pkr/300#/30 min. RDMO Diamond WS & turn well to injection status.
- 2-1-87 thru 2-2-87 On injection test.
- 2-3-87 Final Injection Rate: 286 BWPD; TP-2400#; CP-0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry M. Sexton TITLE Authorized Agent DATE 2-18-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DATE FEB 23 1987

OTHER APPROVALS, IF ANY: