

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 43
10. Field and Pool, or Wildcat Vac. G-SA
12. County Lea

SUNDRY NOTICES AND REPORTS OF WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL A WELL FOR PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 23, TOWNSHIP 17-S, RANGE 34-E, NMPM.
15. Elevation (Show in feet, DP, RT, GR, etc.) 4033 GR

16. Check Appropriate Box To Indicate Purpose of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent facts, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ran 20 jts 5" O.D. 15.0# 8rd
K-55 liner w/BWS type C liner hanger & CRL pkr on 2-7/8 tbg to 4735,
top of liner@ 4088, BJ Ser cmtd liner w/400 sx Class C cmt containing
.03% D31 + 1/8# celloflake/sx, PD @ 3:25 p.m. 11-29-73, set pkr, rev
out 42 sx cmt, POH w/ tbg & liner setting tool, SD, WOC
Dresser Atlas ran BHC-GR-N-Collar log from 3200-4702, then perf 5"
liner in the SA @ 4524; 26; 28; 32; 34; 38; 40; 42; 44; 46; 48; 53;
55; 57; 62; 64; 66; 69; 72; 74; 76; & 4578 w/1 JSPF, total of 22 holes, ran
Baker Model R pkr on 2-7/8 tbg. to 4159, Knox Serv. Co treated perfs
w/800 gals Xylene + 200 gals 15% NEA + 2 gals Adofoam, TTP 1800-2600,
AIR 4.2 BPM, ISIP 1200, 5 min 1000, job compl @ 10:22 am 12-2-73 SI & SD
Knox Serv Co acidized perfs 4524-4578 w/2500 gals 15% iron stabilized
acid, used 45 RCNBS, flushed & overflushed w/7500 gals. TFW, TTP 900-3200,
AIR 4.0 BPM, ISIP 1300, 5 min SIP 1250

(Over)

18. I hereby certify that the information above is true & complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Proration Clerk DATE 12-14-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P & LD 2-7/8 tbg & pkr, ran Johnston 7" tension pkr on 130
jts 2-7/8 CL tbg. loaded hole w/TFW, set pkr @ 4035 w/
9000# T, inst'l inj head.

Started inj 12-5-73 @ 275 BWPD @ 475 TP.