

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
311 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8015
7. Lease Name or Unit Agreement Name Bridges State
8. Well No. 43
9. Pool name or Wildcat Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033 GR
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter I : 1980 Feet From The south Line and 660 Feet From The east Line Section 23 Township 17S Range 34E NMPH Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

08/02 Checked out location, power lines and deadmen. MIRU WSU. Change out equipment. SIFN.

09/02 Bled well down. Uncapped well. Installed BOP. Worked with packer. Pulled 80 points on packer. Packer didn't move. Finally pulled 18 stands tubing out. Worked with packer, pulling slowing uphole. Laid down packer. RU pump truck. Tested BOP to 500 psi, ok. RIH with kill string. SIFW.

12/02 Bled well down. Opened BOP. POOH with kill string. RU WLU, RIH with gauge ring to 4035'. POOH with gauge ring. RIH with CIBP and set at 4030'. Dumped 35' cement on top of CIBP. RD WLU. RIH with tubing. Well started running over. Waited on vacuum truck. RU vacuum truck. Finished RIH with tubing. SIFN.

13/02 RU pump truck. Tested backside to 600 psi, good. RU vacuum truck. Circulated packer fluid. RD trucks. Laid down 130 jts 2-7/8" tubing. PU 10 jts 2-7/8" bare tubing, RIH. Remove BOP, cap well. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NATURE Tiffany A. Stebbins TITLE **Staff Office Assistant** DATE **08/30/2002**
OR PRINT NAME **Tiffany A. Stebbins** TELEPHONE NO. **(713) 431-1207**

(is space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

*Returned originals 9/6/02
requesting charts - m.p*