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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name Bridges State Waterflood Project
Name of Operator Mobil Producing TX & NM Inc.			8. Farm or Lease Name Bridges State
Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046			9. Well No. 53
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.			10. Field and Pool, or Willacat Vacuum (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Clean-out & stimulate</u> ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-20-85 D/O Bridge 4397-4416, c/o fill 4560-4612.

3-21-85 GIH w/7" Baker Model "R" pkr, SN w/stdg valve in place on 2-7/8" tbq, set pkr @ 4226'.

3-22-85 Acidz SA OHZ 4280-4620 w/1000 gal 20# NEA FE + 110 gal tretolite sp 260E & fl w/26 bbls 2% KCL fr wtr. Acidz w/3000 gal x-linked 20% NEA FE + 2#/gal graded rock salt in last 250 gal acid, pump 2000 gal x-link 20% NEA FE + 3#/gal 8-12 mesh sd in last 600 gal, pump 1000 gal 20% NEA FE + 2#/gal 8-12 mesh, pump 37 bbls gel 2% KCL wtr + 4#/gal 8-12 mesh sd, fl w/25 bbls 2% KCL wtr.

3-24/25-85 Spot 2000 gal prod wtr w/2# per gal 8-12 mesh sd in OHZ. Pull 10 stds tbq. Pull tbq to 4496 & spot 2000 gal prod wtr w/2#/gal 8-12 mesh sd. Pull 20 stds tbq.

3-26-85 Pull tbq to 4596, pump 20,000 gal prod wtr w/2ppg 8-12 sd in 4 stages. Pull tbq to 4312, pump 2500 gal prod wtr w/2 ppg 8-12 sd. Pulled tbq to 3100.

3-27-85 C/O sd fill 4241-4272 PBTD, pulled 10 stds tbq.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-See Reverse-

Signed by Nancy Lewis TITLE Authorized Agent DATE 6-6-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE JUN 11 1985

CONDITIONS OF APPROVAL, IF ANY:

3-28-85 GIH w/2-7/8" OPMA 4226-4196, 2-7/8" tbg perf 4196-4192, SN @ 4191, 2 jts 2-7/8 tbg, TAC 4129-4125, 131 jts 2-7/8 tbg, set anchor w/ 12,000# tension, ran 2-1/2 x 1-1/2 x 16' pump. Rel Diamond Unit - TURN TO PRODUCTION.

3-31-85 POH w/2-7/8" tbg, rec pump.

4-1-85 Ran 133 jts 2-7/8" tbg to 4226, SN @ 4191, TAC @ 4125, 2-1/2x1-1/2x16 pump.

4-2/12-85 Pump 67 BNO.

4-13-85 POH rods & tbg, RIH w/132 jts 2-7/8 tbg to 4196, SN @ 4161, TA @ 4099, spot 2 dr P-746 Unichem Scale Converter, fl w/90 bbl 2% KCL wtr.

4-14-85 Acids w/5000 gal 15% HCL NE acid, fl w/90 bbl 2% KCL wtr.

4-15-85 RIH w/2-1/2 x 2" x 20' pump.

4-16-85 POH w/rods & pump, LD 3 jts 2-7/8 tbg @ 4163', RIH w/pump & rods.

4-17/5-1-85 SI for study.

5-2-85 MIRU expert WSDD Unit. POH w/rods & pump, rel TAC, ran 6 jts 2-7/8 tbg, POH w/2-7/8 tbg.

5-3/5-85 TIH w/2-7/8" open tbg & rev sd, POH w/tbg, ran 2-7/8" x 7" "C" fullbore pkr, set @ 4068', press test 500 psi, pump 12 bbls 2% KCL wtr + 5 bbls gel pad + 5 bbls gel 2% KCL FW w/18#/gal 20/40 resin sd, fl w/5 bbl gel 2% KCL 20 bbl 2% KCL wtr, max prss 3000 psi, prep to drl out sd.

5-6-85 POH w/tbg & pkr, co sand, GIH w/2-7/8" prod tbg.

5-7-85 Set 2-3/8 SN @ 4193, 2-7/8" SN @ 4192, TAC @ 4127, 133 jts 2-7/8 tbg, ran 2x1-1/2x16' pump, rel expert WS, TURN WELL TO PRODUCTION.

5-6/19-85 Pmp 50 BO.

5-20-85 Final Prod Test: P 4 BNO + 7 MCF + 19 BSW/24 hrs.
GOR: 1650, Gty 35.7 @ 60.

RECEIVED

JUN 10 1985

O.C.D.
HOBBS OFFICE