NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL	REQUEST	CONSERVATION COMMININ FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
GAS OPERATOR PRORATION OFFICE Operator			·
Mobil Producing Texa	s & New Mexico Inc.		
	ite 2700, Houston, TX 7		
Reason(s) for filing (Check proper boson New Wett Completion Change in Ownership	w We!! Change in Transporter of: completion Oil Dry Gas Ocrporation.		
If change of ownership give name		(Effective D	ate: 1-1-1980)
and address of previous owner	······································		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation Kind of Lease	
Bridges St. WEL Con Bt		yburg, S. A. State, Federal or	Fee State B-1520
Location H 19	80 For Free The North	ne and <u>660</u> Feet From The	East
Line of Section 23 To	wnship 17-S Range	34-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which approved	come of this form is to be sent
Mobil Pipe Line Co		Box 900 Dallas, TX 75 Address (Give address to which approved	
Name of Authorized Transporter of Ca Phillips Petroleum Co	singhead Gas IX or Dry Gas PM Gas Corporation EFFECTIV	Address (Give address to which approved E: February Philippes Bldg, B.	copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	artiesville, OK 74004
give location of tanks.	<u>'NE/4 27 17-S 34-E</u>		······································
COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations			epth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
• • • • • • • • • • • • • • • • • • •			

TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and option of four full 24 hours)	must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	:)
Length of Test	Tubing Pressure	Casing Pressure Ci	noke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls. Go	28 • MCF
	······································	· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Gr	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cr	noke Size
		•	
CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVATIO	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BYJerry Sexton	
		TITLE Dist 1, Supv.	
Robling Jan		This form is to be filed in compliance with RULE 1104.	
(Signatur)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Authorized Agent (Title)			e filled out completely for allow-
October 31, 1979		Fill out only Sections I. II. III	, and VI for changes of owner,
(Da	le)	well name or number, or transporter, or Separate Forms C-104 must be	r other such change of condition. filed for each pool in multiply

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