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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Mobil Oil Corporation		
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 53
10. Field and Pool, or Wildcat Vacuum/Grayburg/S.A.
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4034' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Treat for scale and acidize</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/15/78: 4655 TD, 4620 PBTD, SA OH 4280-4620. Acid Engr pump 550 gals Cedex Plus down tbg. csg ann, SI to soak. MIRU Eunice DD unit 9/19/78. POH w/2-7/8, LD tbg anchor; tag fill @ 4472 C/O 4472-4620. Set Model R @ 4247, acidized 4280-4620 w/3000 g. 15% Fe HCl + 300# salt 2 stages. 13 Hr SITP 1400, Fl 2 BNO + 30 BLW/6 hrs on 2" ck. Killed 65 bbls br, POH; WIH w/2-7/8 to 4233, perfs 4203, SN 4202, TA 4198. Ran rods & pump. Rel Eunice Well Serv & to Prod 10 AM 9/28/78. 10/5/78 FINAL PROD TEST: P 27 BNO + 150 BSW/24 hrs, 12 x 1-1/2 x 54" SPM, Gas TSTM, Gvty 36.2 @ 60, Allow 27 Lease Allow, Comp 9/23/78, B/WO P 17 Oil + 35 Wtr. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Authorized Agent</u>	DATE <u>10/20/78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist I, Supv.</u>	DATE <u>OCT 27 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		